

(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

N.M. Oil Cons. Division

APPROVED
OMB NO. 1004-0137
DATE: November 30, 2000

1625 N. French Dr.

Hobbs, NM 88240

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☐ New Well ☐ Work Over ☒ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other

2. Name of Operator

Jack L. Phillips Co.

3. Address

P. O. Box 1686, Gladewater, TX 75647

3a. Phone No. (include area code)

903 845-2144

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 660 FNL & 660 FEL Sec 36, T9S, R30E

At top prod. interval reported below 9371-82 & 9277-90 & 9220-26 & 9210-14 &
9190-95 & 9160-68 & 9145-50

At total depth

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Isler-Federal #1

9. API Well No.

3000520388

10. Field and Pool, or Exploratory
Many Gates - Morrow

11. Sec., T., R., M., on Block and
Survey or Area 36 - T9S, R30E

12. County or Parish

Chaves

13. State

New Mexico

17. Elevations (DF, RKB, RT, GL)*

4041 D.F.

14. Date Spudded

Workover
10-02-00

15. Date T.D. Reached

10-12-00

16. Date Completed

☐ D & A ☒ Ready to Prod.

10-20-00

18. Total Depth: MD

TVD 10,200

19. Plug Back T.D.: MD

TVD 9445

20. Depth Bridge Plug Set:

MD

TVD Csg set to 9445

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

Sonic - Neutron Porosity - Laterlog - Logs filed
with initial completion in 1971

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run? ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
15	13 3/8	48		351		175		surface	0
12	8 5/8	24		3467		375		surface	0
7 7/8	4 1/2	11.6		9445		750		3400	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	9120	9120	4 1/2					

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	9145	9382		2.13	59	Gas
B)	(Intervals)					
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9145-9382	1000 gal. 15% HCL + 175 bbls. 3% KCL
7248-81	Squeezed with 100 sacks - Tested to 1200 #

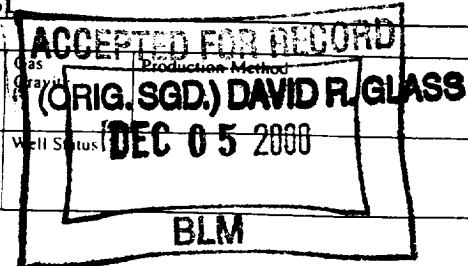
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10-19-00	10-19-00	3	→	1.3	131	Trace	58°	62	Flow
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
12/64	SI 1400	0	→	10	1050	Trace	100 MCF/Bbl		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Glorieta	3925				
Yeso	4012				
ABO	6350				
Top "B" Marker	7475				
Canyon	8191				
Atoka	9057				
Morrow	9110				
Miss	9498				
Devonian	10105				

32. Additional remarks (include plugging procedure):

Squeezed ABO 7248-81 with 100 sacks cement
Tested squeeze to 1200#

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)

Name (please print) JACK L. PHILLIPS Title President

Signature *Jack L. Phillips* Date 11-20-00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.