Form 9-331 C (May 1963)

SUBMIT IN TRIPLICATE.

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UN... ED STATES
DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIA Pederal NM 055564

GEOLOGICAL SURVEY					Pederal NM 055564	
APPLICATION	FOR PERMIT T	O DRILL, DE	EPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
la. TYPE OF WORK	LK	DEEPEN	PLUG BA		7. UNIT AGREEMENT NA	ME
OIL GAS WEIL			SINGLE MULTIP	PLE :	8. FARM OR LEASE NAME	B
2. NAME OF OPERATOR					Isler	<u> </u>
	Jack Phillips			4	9. WELL NO.	
3. ADDRESS OF OPERATOR					10. FIELD AND POOL, OR WILDCAT	
Drawer 392, Gladewater, Texas 75647						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 660 South of North Line & 660 West of East Line					Wildcat	
Section At proposed prod. zone	31,T9S,R30E ((NR - NE - NE)	-	11. SEC., T., B., M., OR B AND SURVEY OR ARI Sect 31, T95, R3	GA.
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	
40 Miles West-Northwest of Tatum, New Mexico					Chaves	New Mexic
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. line, if any)			1,723.52		7. NO. OF ACRES ASSIGNED TO THIS WELL 40	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			19. PROPOSED DEPTH		20. ROTARY OR CABLE TOOLS	
			10,500		Rotary 22. APPROX. DATE WORK WILL START*	
21. ELEVATIONS (Show whet	her DF, RT, GR, etc.)	4152			9/17/71	K WILL START-
23.	I	PROPOSED CASING	AND CEMENTING PROGR	AM		:
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
15"	11 3/4"	42#			225 Sacks	
12 1/4"	8 5/8"	32# & 24#	3500'		400 Sacks	

This application is for wildcat well to a maximum depth of 10,500° to test the Hunton Lime of the (Suluro-Devonian)

Blowout Preventer: 10" Cameron Type F 900 Series w/Payne Closing Unit & Accumulator.

SEPS 1971
U. S. GEOLOGICAL SURVE.
ARTESIA, KEW MEXICO

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED PROVED BY THE SEP 1 3 1971

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Operator

TITLE Operator

DATE 9/7/71

SEP 1 3 1971

DATE SEP 1 5 1971

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consuit applicable State or Federal regulations concerning subsequent work proposals or reports on the well

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE; 1963—O-685231

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SEP 17 1971 OIL CONSERVATION COMM, HOBBS, R. M. CEIVED

SEP 16 1971

Form C-102 Supersedes C-128 Effective 1-1-65

NEW & ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Well No. Operator 1 ISLER JACK PHILLIPS County Section Township Range Unit Letter 9 South 30 EAST CHAVES Actual Footage Location of Well: 660 EAST 660 NORTH feet from the feet from the Ground Level Elev. **Producing Formation** Pool Dedicated Acreage; Anticipating (Hunton Lm) Wildcat 40 4152 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working One Lease interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Jack Phillips Position Operator Company Jack Phillips Date I heroby certify that the well localibe shown on this down political from field nates of actual for the made by me o under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed 9-2-1971 Registered Professional Engineer and/or Land Surveyor 676

1320 1680

1980 2310

2000

1500

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OIL CONSERVATION COMM.
HOBBS, N. M.

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SEP 1 6 1971

D. C. C. ARTESIA, OFFICE