| (JUNE 1990) | DEPARTMENT C BUREAU OF LAN SUNDRY NOTICES ANI Do not use this form for proposals to drill or | to deepen or reentry to a | different reservoir. | FORM APPROVED Budget Burseu No. 1004-0135 Expres March 31. 1993 5. Lease Designation and Senal No. NM 17226A 6. If Indian, Allottee or Tribe Name |
|--|---|---|---|--|
| | Use "APPLICATION FOR PI | | sais. | 7. If Unit or CA, Agreement Designation |
| 1 Type of Welt | I Well Gas Well Other | AIL | | |
| 2. Name of Operator | Boyd & McWilliams Energy Group, Inc. | | | 8. Well Name and No. Federal 22 No. 1 |
| 3. Address and Teleph | ione No. | | | 9. Well API No. |
| 550 W. Texas, Suite 704 Midland, TX 79701 915-684-7921 | | | | 30-005-20392 10. Field and Pool, or Exploratory Area |
| 4 Location of Well (Fo | otage, Sec., T., R., M., or Survey Description) | | | Wildcat |
| | 1980' FSL & 1980' FWL, Unit J Section 22, T13S, R30E | | | 11 County or Pansh, State Chaves County, NM |
| 12 | CHECK APPROPRIATE BOX(s | | TURE OF NOTICE, RE | |
| | TYPE OF SUBMISSION | | | PE OF ACTION |
| | Notice of Intent | | Abandonment | Change of Plans |
| | | | Recompletion | New Construction |
| | Subsequent Report | | Plugging Back | Non-Routine Fracturing |
| | ;— | | Casing Repair | Water Shut-Off |
| | Final Abandonment Notice | | Altering Casing | Conversion to Injection |
| | | Begin ro-on | X Other try & set 5 1/2" csg | Dispose Water |
| | | | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| This | face locations and measured and true vertical depths for all marker | rs and zones pertinent to this . | zone.)* | oposed work If well is directionally drilled, give |
| This 08/10/97 Drille Set 5 14.2 | face locations and measured and true vertical depths for all marker | rs and zones pertinent to this . 3910'. Ran 8071,12' | ^{zone} .)* 5 1/2* casing as follov | vs: |
| This 08/10/97 Drille Set 5 14.2 Estin | face locations and measured and true vertical depths for all market is the re-entry of P&A wellbore. id out existing plugs. Cleaned wellbore out to 8 1227.47' 5 1/2" 17# J-55 LTC 6550.92' 5 1/2" 15.5# J-55 LTC 292.73' 5 1/2" 17# N-80 LTC i 1/2" csg @ 8110' and cemented w/ 215 sx 50 PPG, 1.25 YLD | rs and zones pertinent to this . 3910'. Ran 8071,12' | ^{zone} .)* 5 1/2* casing as follov | vs: 322 + 2% get SV 322 + 2% get SV 322 + 2% get SV 322 + 2% get SV |
| This 08/10/97 Drille Set 5 14.2 Estin | Acce locations and measured and true vertical depths for all market is the re-entry of P&A wellbore. d out existing plugs. Cleaned wellbore out to 8 1227.47' 5 1/2" 17# J-55 LTC 6550.92' 5 1/2" 15.5# J-55 LTC 292.73' 5 1/2" 17# N-80 LTC 5 1/2" csg @ 8110' and cemented w/ 215 sx 50 PPG, 1.25 YLD nated TOC @ 7880'. | rs and zones pertinent to this . 3910'. Ran 8071.12' 0/50 poz "A" + .5% H | 5 1/2" casing as follov alad-344 + .3% Halad- | vs: 322 + 2% get SV 322 + 2% get SV 322 + 2% get SV 322 + 2% get SV |
| This 08/10/97 Drille Set 5 14.2 Estin | Acce locations and measured and true vertical depths for all market is the re-entry of P&A wellbore. d out existing plugs. Cleaned wellbore out to 8 1227.47' 5 1/2" 17# J-55 LTC 6550.92' 5 1/2" 15.5# J-55 LTC 292.73' 5 1/2" 17# N-80 LTC 5 1/2" csg @ 8110' and cemented w/ 215 sx 50 PPG, 1.25 YLD nated TOC @ 7880'. | rs and zones pertinent to this . 3910'. Ran 8071.12' 0/50 poz "A" + .5% H | 5 1/2" casing as follov alad-344 + .3% Halad- | VS: 322 + 2% get SWELL OFFICE RED NOT LAND NOT L Date 9/2 |
| This O8/10/97 Drille Set 5 14.2 Estin I4 Thereby certify tha Signed (THS SPACE FOR FEDERAL C Approved By Conditions of approval, | Acce locations and measured and true vertical depths for all market is the re-entry of P&A wellbore. d out existing plugs. Cleaned wellbore out to 8 1227.47' 5 1/2" 17# J-55 LTC 6550.92' 5 1/2" 15.5# J-55 LTC 292.73' 5 1/2" 17# N-80 LTC 5 1/2" csg @ 8110' and cemented w/ 215 sx 50 PPG, 1.25 YLD nated TOC @ 7880'. | 3910'. Ran 8071.12' 3910'. Ran 8071.12' 0/50 poz "A" + .5% H 0/50 poz "A" + .5% H Trile Trile PETER W. CH Trile SEP Trile | 5 1/2" casing as follov alad-344 + .3% Halad- Magent | VS: 322 + 2% get AU OF LAND NE CEIVE REAL OFFICE Date 9/2 Date |
| This O8/10/97 Drille Set 5 14.2 Estin I4 Thereby certify tha Signed (THS SPACE FOR FEDERAL C Approved By Conditions of approval, | Acce locations and measured and true vertical depths for all market is the re-entry of P&A wellbore. d out existing plugs. Cleaned wellbore out to 8 1227.47' 5 1/2" 17# J-55 LTC 6550.92' 5 1/2" 15.5# J-55 LTC 292.73' 5 1/2" 17# N-80 LTC 5 1/2" csg @ 8110' and cemented w/ 215 sx 50 PPG, 1.25 YLD nated TOC @ 7880'. the foregoing is true and correct | 3910'. Ran 8071.12' 3910'. Ran 8071.12' 0/50 poz "A" + .5% H 0/50 poz "A" + .5% H Trile Trile PETER W. CH Trile SEP Trile | 5 1/2" casing as follov alad-344 + .3% Halad- Market STER 7 | VS: 322 + 2% get AU OF LAND NE CEIVE REAL OFFICE Date 9/2 Date |