

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

ROBERT N. ENFIELD

3. ADDRESS OF OPERATOR

POB 807, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980 FS & WL Sec. 22, T13S, R30E, NMPM

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5. LEASE DESIGNATION AND SERIAL NO.

NM-0268967-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "22"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T13S, R30E, NMPM

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

15. DATE SPUDDED

10/12/71

16. DATE T.D. REACHED

11/21/71

17. DATE COMPL. (Ready to prod.)

P & A

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3948' DF

19. ELEV. CASINGHEAD

3937' Surf.

20. TOTAL DEPTH, MD & TVD

10,731'

21. PLUG, BACK T.D., MD & TVD

10,100'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

0-10,731

CABLE TOOLS

-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

None - Dry hole

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma-ray-Sidewall neutron, Laterolog, Microlaterolog

27. WAS WELL CORED

No

28.

CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUN. PULLED
12-3/4"	34#	400'	15"	500 sx C1 C w/2% CC	
8-5/8"	24#	2027'	11"	200 sx C1 C w/2% cc	
4-1/2"	11.6 & 10.5#	10,283'	7-7/8"	320 sx C1 C w/2% D-13	9100'

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

2 JSPF 9692-9702, 9714-20, 9732-77

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9692-9777	Natural

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U.S. GEOLOGICAL SURVEY
ARTESIAN NEW MEXICO

33.*

PRODUCTION

33.*		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WEIGHT LOSS (Producing or shut-in)	
DATE FIRST PRODUCTION								
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
			→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→						
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY		

35. LIST OF ATTACHMENTS

Logs mailed separately.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

ROBERT N. ENFIELD

TITLE Operator

DATE June 26, 1972

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JUL 8 1972

OFFICE OF THE ATTORNEY GENERAL
STATE OF NEW YORK

RECEIVED

JUL 9 1972

O. B. E.
ARTICIA, OFFICE