

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM 0268967-A									
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR The Rodman Corporation						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR P. O. Box 3826, Odessa, Texas 79760						8. FARM OR LEASE NAME Federal 22									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & FWL, Sec. 22, T-13-S, R-30-E, Chaves Co. At top prod. interval reported below: Same At total depth: Same						9. WELL NO. 1									
14. PERMIT NO. _____ DATE ISSUED 10-8-71						10. FIELD AND POOL, OR WILDCAT Wildcat									
15. DATE SPUDDED 10-12-71						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 22-T13S-R30E									
16. DATE T.D. REACHED 11-22-71						12. COUNTY OR PARISH Chaves									
17. DATE COMPL. (Ready to prod.) Not completed						13. STATE New Mexico									
18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 3937 CR						19. ELEV. CASINGHEAD 3903'									
20. TOTAL DEPTH, MD & TVD 10,731'		21. PLUG, BACK T.D., MD & TVD 10,666'		22. IF MULTIPLE COMPL., HOW MANY* -		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-10,731'									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Atoka - 9692'-9777'						25. WAS DIRECTIONAL SURVEY MADE Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN Acoustilog GR Laterolog, Sidewall Neutron Poro., Microlaterolog-Microlog w/ Cal.						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED										
12-3/4"	34#	400'	15"	500 sks	None										
8-5/8"	24#	2027'	12-1/4"	200 sks	None										
4-1/2"	11.60#	10283'	6-1/4"	320 sks	None										
29. LINER RECORD															
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD										
					SIZE	DEPTH SET (MD)	PACKER SET (MD)								
					2-3/8"	9692'	9637'								
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
9692-9702- 2 shots/foot 9714-9720- 2 shots/foot 9732-9777- 2 shots/foot				<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL (MD)</th> <th>AMOUNT AND KIND OF MATERIAL USED</th> </tr> <tr> <td>None</td> <td></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	None					
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None															
33. PRODUCTION															
DATE FIRST PRODUCTION 11-30-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Shut in.										
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO								
No official test run															
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY									
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>Shirley Dean</u>		TITLE <u>Prod. Clerk</u>		DATE <u>5-8-72</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

MAY 11 1972

**OIL CONSERVATION COMM.
HOBBS, N. M.**