

Form 331
(May 1968)

UNITED STATES

SUBMIT IN TRIPLICATE

DEPARTMENT OF THE INTERIOR

(Other instruction
verse side)

GEOLOGICAL SURVEY

Form Approved

Budget Bureau No. 42-R1494

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. BL-0260967-A
2. NAME OF OPERATOR ROBERT N. ENFIELD	6. INDIAN, ALLOTTEE, OR TRIBE NAME
3. ADDRESS OF OPERATOR POB 807, Roswell, New Mexico 88201	7. SURT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below) At surface 1980' FS & WL Section 22, T13S, R30E, N.M.P.M. Chaves County, New Mexico	8. FARM OR LEASE NAME Federal #22
14. PERMIT NO.	9. WELL NO. 1
	10. PITS AND POOL, OR WILDCAT Wildcat
	11. SEC. T., R., M., CORNER, AND SURVEY OR AREA Sec. 22, T13S, R30E, NMPM
	12. COUNTY OR PARISH Chaves
	13. STATE New Mexico

Check Appropriate Box Indicate Feature of Notice, Report, or Other Data

SOURCE OF INTENTION

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

WATER SHUT-OFF
MULTIPLE COMPLETION
ABANDON*
CHANGE TO GAS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

17. DESCRIBE PROPOSED OR PLANNED OPERATIONS (Include pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Set 12-3/4" casing @ 400' w/500 sacks Class "C" cement w/2% CC.
WOC 18 hours.

Set 8-5/8" K-55 24# casing @ 2027' w/200 sacks Cl. "C" cement w/2% CC.
WOC 18 hours.

T.D. 10,731 PFTD 10,666'.

Set 4-1/2" K-55 10.5# and 11.6# casing @ 10,283' w/320 sacks Cl. "C" cement w/2% D-13.
WOC 5 days. Top cement @ 9150'.

Ran 2-3/8", N-80, 4.7# to 9692'. Pkr. @ 9637'.

Perforated 9692-9702, 9731-20 and 9732-77 w/2 SPF.

Natural completion attempted.

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MAY 18 1972

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct to the best of my knowledge since taking over operations

SIGNED **Robert W. Enfield**

Operator

DATE **May 17, 1972**

APPROVED BY
CONDITIONS OF APPROVAL IF ANY

DATE

*See Instructions on Reverse Side

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MAY 19 1972

O. C. C.
ARTESIA, OFFICE

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MAY 19 1972

OIL CONSERVATION COMM.
HOBBS, N. M.

Form 9-331C
(May 1963)

SUBMIT TRIPI "E"
(Other instruction
reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER

Wildcat

SINGLE
ZONE ☐

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

The Rodman Corp.

3. ADDRESS OF OPERATOR

P. O. Box 3826, Odessa, Texas 79760

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FSL & FWL - Sec 22 - T13S - R30E

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 miles south Hagerman, New Mexico then 13 miles N to loc.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1980"

16. NO. OF ACRES IN LEASE

5760

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3937 GR.

22. APPROX. DATE WORK WILL START*

Immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14	1 1/4	40	400	Girl.
11	8 5/8	24	2000'	350 ex.
7 7/8	5 1/2	15.50	Surf. TotD	400 ex.

5 1/2" cas. will be set if productive zones are encountered. Cameron Hydraulic
blowout equipment will be used.

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OCT 12 1971

O. C. C.

ARTESIA, OFFICE

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OCT - 7 1971

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Lin Pope

TITLE

Area Superintendent

DATE

10-7-71

(This space for Federal or State office use)

PERMIT NO.

APPROVED BY

APPROVED

OCT - 8 1971

R. L. BEEKMAN

ACTING DISTRICT ENGINEER

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS
EXPIRES JAN - 8 1972
See Instructions On Reverse Side

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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12 1971

OIL CONSERVATION COMM.

RECORDS, MEMPHIS

NOV 11 1971

R. L. BEEKMAN

MINING DIVISION