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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
NM-5118

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ REPAIR ☐
2. Name of Operator
The Wil-Mc Oil Corp.
3. Address of Operator
607 Fidelity Union Life Bldg., Dallas, Texas 75201
4. Location of Well

7. Unit Agreement Name
M
8. Farm or Lease Name
Champlin - State
9. Well No.
1
10. Field and Pool, or Wildcat
Chaveroo

UNIT LETTER **M** LOCATION **660** **S** **660**
TWP. **W** LINE OF TWP. **3** TWP. **8S** **33E**

11. County
Chaves

15. Date Spudded **1-8-72** 16. Date P.D. Returned **1-16-72** 17. Date Completed **2-8-72** 18. Elevations: PL, RKB, RI, GR, etc. **GR 4408** 19. Elev. Casinghead **4410**

20. Total Depth **4372** 21. Plug Back P.D. **4308** 22. Inter-annular Cement **-** 23. Inter-annular Rotary Tools **4372** 24. Cable Tools **-**

24. Producing Intervals, of this completion - Top, bottom, name - **4208-4282 San Andres** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run
Radioactivity Log 27. Was Well Cored **No**

28. CASING RECORD (Proper if strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	DATE SET	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20#	360'	12 1/2	200 Sacks	None
4 1/2"	9.5#	4372	7 7/8	150 Sacks	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SALES SET	DATE SET	DEPTH SET	PACKER SET
					2 3/8	4288

30. Perforation Record (Interval, size and number)
4208-4282 1 Jet Shot per foot
 30a. SPENT FRACTURE, CEMENT SQUEEZE, ETC.
 30b. DEPTH INTERVAL **4208-4282** AMOUNT AND KIND MATERIAL USED **2000 gal. 15% NE acid**

31. PRODUCTION RECORD
 Date First Production **2-18-72** Production Method (Flowing, gas lift, syringe, etc.) **Pumping 2 X 1 1/2" X16' insert pump** Well Status (Prod. or Shut-in) **Producing**
 Date of Test **2-19-72** Hours Tested **24** Choke Size **27** Prod'n. P. Test Period **TSTM** Water - Bbl. **130** Gas - Oil Ratio
 Flow Tubing Press. **130** Casing Pressure **27** Calculated 24-Hour Rate **TSTM** Date - Feb. **130** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented Test Witnessed By **James H. Stoner**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this report is true and complete to the best of my knowledge and belief.
 SIGNED **James H. Stoner** TITLE **Vice President** DATE **3-27-72**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3150	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3520	T. Simpson _____	T. Gailup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3150	3320	170	Queen				
3520	4372	852	San Andres				

RECEIVED

MAR 5 1972

OIL CONSERVATION COMMISSION
HOBBS, N. M.

APR 1 1972

OIL CONSERVATION COMMISSION
HOBBS, N. M.