	NO. OF COPIES RECEIVED			
	DISTRIBUTION SANTA FE		ONSERVATION COMMISS. FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURA	L GAS
	TRANSPORTER OIL GAS		CUANCE	
I.	PROBATION OFFICE	REFINING CO.	numble (	OPERATOR NAME FROM DIL & REFINING COMPANY XXON CORPORATION
	P. O. Box 1600	REFINING CO. P, MIDLAND, T.	EXAS 79701	FIVE JANUARY 1, 1973
	Reason(s) for filing (Check proper box) New Well Recompletion	Change in Transporter of: Oil Dry Ga	s 🗌 FLARED AF UNLESS AN	D GAS MUST NOT BE TER 7/22/22 EXCEPTION TO R-4070
	Change in Ownership If change of ownership give name and address of previous owner	Casinghead Gas Conden THIS WE DESIGNA	IS OBTAIN	P00Ľ
IJ.	DESCRIPTION OF WELL AND I	NOVIEY 7	TRUS GRADE.	
	Lease Name NEW MEXICO CR S	Well No. Pool Nar	me, Including Formation K-435 ESIGNAFED	Kind of Lease State, Federal or Fee STATE
	Location	<b>D</b> Feet From The <b>NORTH</b> Lin	e and Feet Fr	om The WEST
	:	mship <b>9-5</b> Range <b>3</b>		HAVES County
111	DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	.5	
111.	Name of Authorized Transporter of Oil	Permian (Eff. 9 / 1 /	dress (Give address to which a	pproved copy of this form is to be sent) TON TEXAS 77001
	IHE PERMIAN COR Name of Authorized Transporter of Cas	inghead Gas or Dry Gas		pproved copy of this form is to be sent)
	NONE If well produces oil or liquids,	Unit Sec. Twp. Rge.	FLARE Is gas actually connected?	When
	give location of tanks. If this production is commingled wit	E 32 9-530-E	" <u> </u>	l l
	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completio		X	
	Date Spudded 4-3-72	Date Compl. Ready to Prod. 5 - 25-72	Total Depth 9450	P.B.T.D. 8950
		Name of Producing Formation	Top Oil/Gas Pay 7266	Tubing Depth 72/7
	Perforations 72 66 - 72	90		Depth Casing Shoe <b>7434</b>
		TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	9 5/9	1476	700
	8 3/4	5	7434	1375
		2 7/8	7217	
v.	TEST DATA AND REQUEST FO		fter recovery of total volume of load epth or be for full 24 hours)	l oil and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks 5-22-72	5-24-72	FLOWING	15 liji, ell.j
	Length of Test 23	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test 214	011-BLIS. 207	Water-Bbls.	Gas-MCF <b>225</b>
	·	L		
	GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIANC	CE	OIL CONSERVATION COMMISSION APPROVED JUN 5 1972 BY SUPERVISOR DISTRICT I TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	I hereby certify that the rules and r Commission have been complied v above is true and complete to the	regulations of the Oil Conservation with and that the information given best of prysknowledge and belief.		
	$\bigcap$ $i$			
	1 Usles	isters		
		ature)		
	<b>5-25-</b>	ate)	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Fill out Sections I, II, III, and VI only for changes or owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.