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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CHANGE OPERATOR NAME FROM
HUMBLE OIL & REFINING COMPANY
TO EXXON CORPORATION

EFFECTIVE JANUARY 1, 1973

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name

3. Name of Operator	9. Well No.
HUMBLE OIL & REFINING COMPANY	1
4. Address of Operator	10. Field and Pool, or Wildcat
P.O. Box 1600, MIDLAND, TEXAS 79701	UNDESIGNATED
5. Location of Well	

6. UNIT LETTER	E	LOCATED	1980	FEET FROM THE	NORTH	LINE AND	660	FEET FROM	12. County
THE WEST LINE OF SEC. 32 TWP. 9-S RGE. 30-E NMPM									CHAVES

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-3-72	5-12-72	5-25-72	4036 DF	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
9450	8950	—	—	ROTARY

24. Producing Interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
7266-7290 WOLF CAMP	NO

26. Type Electric and Other Logs Run	27. Was Well Cored
GAMARAY BHC ACOUSTIC LATERLOG	NO

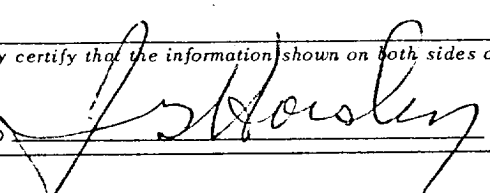
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	40.936	1476	12 1/4	700 SX	—
5	15	7434	8 3/4	1375 SX	—

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	7217	7217

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL
	7266-7290
	AMOUNT AND KIND MATERIAL USED
	25 SHOTS
	6000 GAL GELLED ACID

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)					Well Status (Prod. or Shut-in)	
5-21-72	FLOWING					PROD.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-24-72	23	1/4"	—	207	225	7	1087
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
100	PACKER	—	216	235	7	43.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
VENTED	J.C. SHERRILL

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE UNIT HEAD	DATE 5-25-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
RUSLER			
T. Anhy 847	T. Canyon 8219	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 8696	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1406	T. Miss MORROW 8996	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2640	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 4014	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5502	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo SHALE 6356	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 7188	T. T.D. 9450	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1211	1211	RED BED				
1211	1485	274	RED BED + ANHY				
1485	2040	555	ANHY				
2040	2765	725	ANHY + LIME				
2765	4346	1581	DOLOMITE				
4346	6340	1994	LIME, SHALE, SAND				
6340	6929	589	SHALE				
6929	7233	304	SHALE + DOLO.				
7233	7413	180	SHALE, LIME, DOLO.				
7413	7548	135	LIME + DOLO				
7548	7702	154	LIME				
7702	9450	1748	LIME + SHALE				
9450			TD				
8950			PBTD				