

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY5. LEASE DESIGNATION AND SERIAL NO.
BLM NM 0109723 (10)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
SE/4 SE/4, Sec. 10
T14S, R30E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER Wildcat

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

COCKRELL CORPORATION

3. ADDRESS OF OPERATOR

Suite 999, The Main Building, Houston, TX 77002

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 660' FEL & 660 FSL, Sec. 10, T14S, R30E, Chaves Co., N.M.

At proposed prod. zone Queen

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 Miles East of Hagerman

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest dric. unit line, if any)

660

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

2,500'

20. ROTARY OR CABLE TOOLS

Cable Tools

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,894 GR

22. APPROX. DATE WORK WILL START*

7/15/72

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8"	24	500	Cement to surface
8	4-1/2"	9.5	2,500	200 Sacks

This well will be drilled with conventional cable tool equipment. After 8-5/8" surface casing is set a conventional control head will be installed. After drilling to total depth, if a producer is indicated, 4-1/2" casing will be set and cemented through the productive zone. If the well is a dry hole, it will be filled with fluid and plugged with cement as required. In either event, after completion of the drilling operations all debris will be removed, the pits filled and the location leveled off. All water required for drilling will be hauled by truck.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Vice President

DATE

July 3, 1972

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

JUL 12 1972

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

JUL 12 1972

CONDITIONS OF APPROVAL, IF ANY:

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.

EXPIRES

by 7-31-72

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been (previously) drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1969-O-711-316

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OIL CONSERVATION COMM.
HOBBS, N. M.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-108
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator COCKRELL CORPORATION			Lease AMOLD-FED BLM NEW MEXICO 0109723 (10)		Well No. 1
Unit Letter P	Section 10	Township 14 SOUTH	Range 30 EAST	County CHAVES	
Actual Footage Location of Well: 660' feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 3,894	Producing Formation Queen		Pool oil	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**NOTE: LOCATION IS 15' HIGHER
THAN OCCIDENTAL PETROLEUM CORP.
GOVERNMENT SEC. No. 1., NW 1/4 NW 1/4
SEC. 15.**

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *J.E. Trevelyan*
Position **Vice President**
Company **COCKRELL CORPORATION**
Date **July 3, 1972**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the location is true to the best of my knowledge and belief.

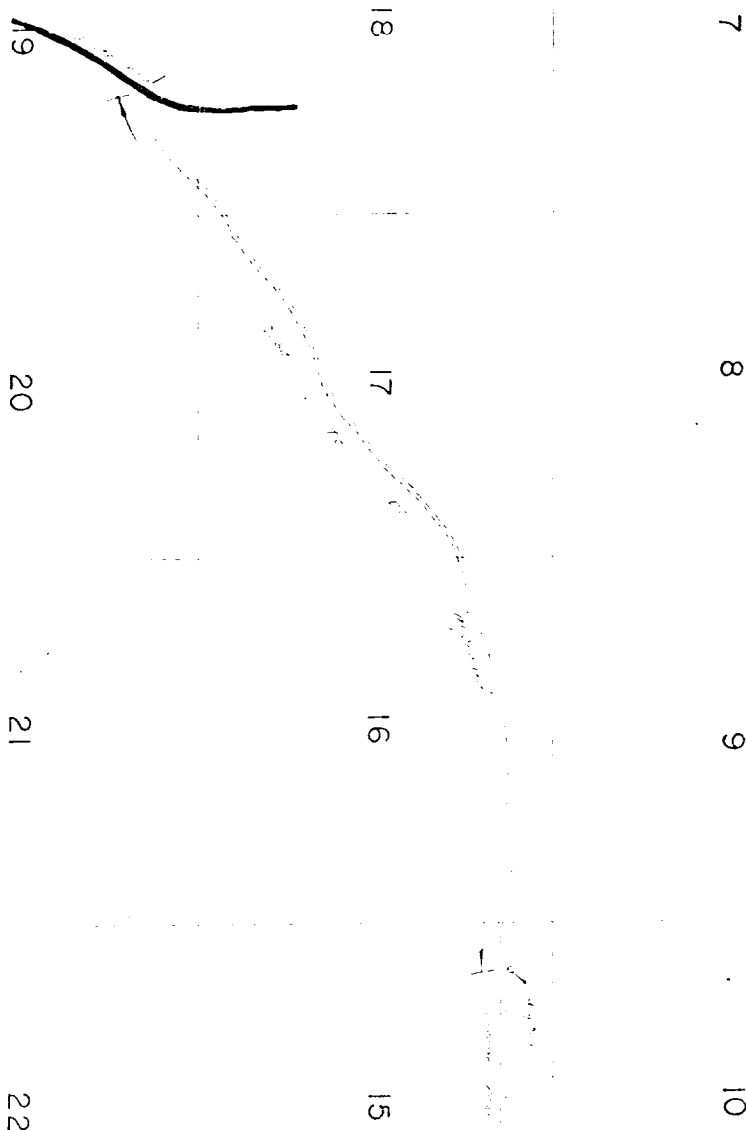
Date Surveyed **JUNE 24, 1972**
Registered Professional Engineer and/or Land Surveyor
John W. West
Certificate No. **676**

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R-37-E



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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

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ARTESIA, OFFICE

LOCALITY MAP OF ARTESIA, NEW MEXICO
U. S. GEOLOGICAL SURVEY

ARTESIA, NEW MEXICO
U. S. GEOLOGICAL SURVEY

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