

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
Cockrell Corporation  
Address  
Suite 999, The Main Building, Houston, TX 77002  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Occidental Federal	Well No. 1	Pool Name, Including Formation East Vest Ranch Morrow Gas	Kind of Lease State, Federal or Fee Federal	Lease No.
Location Unit Letter A ; 660 Feet From The east Line and 660 Feet From The north Line of Section 22 Township 14S Range 30E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> NAVAJO CRUDE OIL PURCHASING COMPANY	Address (Give address to which approved copy of this form is to be sent) P. O. Box 175, Artesia, NM 88210				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> TUCO, Inc.	Address (Give address to which approved copy of this form is to be sent) Box 1261, Amarillo, TX 79170				
If well produces oil or liquids, give location of tanks.	Unit 22	Sec. 14S	Twp. 30E	Is gas actually connected? No	When 11/15/77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X	X			X
Date Spudded 7-30-72	Date Compl. Ready to Prod. 11-1-77		Total Depth 11,962		P.B.T.D. 10,729'			
Elevations (DF, RKB, RT, GR, etc.) 3,891.2' Gr.	Name of Producing Formation Morrow		Top Oil/Gas Pay 10,668'		Tubing Depth 10,411'			
Perforations 10,668' - 10,680'					Depth Casing Shoe 11,512'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15-1/2	12-3/4		500'		200			
11	8-5/8		2,990		200			
7-5/8	5-1/2		11,512		1,285			
	2-7/8		10,411					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1,025	24 hour	8	56.0
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 1237#	Casing Pressure (Shut-in) 0	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maria Gault  
(Signature)  
Production Clerk  
(Title)  
February 22, 1978  
(Date)

OIL CONSERVATION COMMISSION  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY \_\_\_\_\_  
Orig. Signed by  
John Runyan  
Geologist  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

122-302-1000

FEB 24 1978  
OIL CONSERVATION COMM.  
ALBUQ. N. M.