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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Cockrell Corporation
Address
Suite 999, The Main Building, Houston, TX 77002
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☒ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE East West Ranch - Morrow Gas R-5626
Lease Name Federal Occidental Well No. 1 Pool Name, including Formation Morrow Kind of Lease State, Federal or Fee Federal Lease No.
Location
Unit Letter A 660 Feet From The east Line and 660 Feet From The north
Line of Section 22 Township 14S Range 30E NMFM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Information not presently available, contract being negotiated.	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
TUCO, Inc.	Box 1261, Amarillo, TX 79170
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	22 14S 30E No 11/15/77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
		X		X	X			X
Date Spudded 7-30-72	Date Compl. Ready to Prod. 11-1-77	Total Depth 11,962	P.B.T.D. 10,729'					
Elevations (DF, RKB, RT, GR, etc.) 3,891.2' Gr.	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,668'	Tubing Depth 10,411'					
Perforations 10,668' - 10,680'			Depth Casing Shoe 11,512'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15-1/2	12-3/4	500'	200					
11	8-5/8	2,990	200					
7-5/8	5-1/2	11,512	1,285					
	2-7/8	10,411						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 1,025	Length of Test 24 hour	Bbls. Condensate/MMCF 8	Gravity of Condensate 56.0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 1237#	Casing Pressure (shut-in) 0	Choke Size 20/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clendon B. Caine
(Signature)

Engineer

(Title)

11/8/77

(Date)

OIL CONSERVATION COMMISSION

APPROVED 1978
BY
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

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APR 14 1977
OIL CONSERVATION COMM.
HOBBS, N. M.