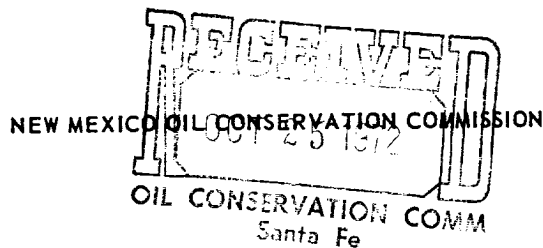


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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. Federal Lease
7. Unit Agreement Name -
8. Farm or Lease Name Federal Occidental
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator COCKRELL CORPORATION
3. Address of Operator Suite 999, The Main Building, Houston, TX 77002
4. Location of Well UNIT LETTER _____, 660 FEET FROM THE East LINE AND 660 FEET FROM THE North LINE, SECTION 22 TOWNSHIP 14 RANGE 30 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3,891 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>	OTHER	<input checked="" type="checkbox"/> Extended Reservoir Limits Test

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Subject well is to be flowed at a 1.5 MMCF to 2 MMCF rate commencing October 21, 1972, and stopping October 24, 1972. A cumulative 5 to 6 MMCF of gas will be flared. This test is necessary in order to calculate accurately the gas reserves associated with the well for future drilling operations.

Verbal permission received October 20, 1972 from Mr. E. A. Utzs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Ernest A. Cockrell</u>	TITLE <u>Engineer</u>	DATE <u>October 20, 1972</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>Gas Eng</u>	DATE <u>10-25-72</u>
CONDITIONS OF APPROVAL, IF ANY:	SUPERVISOR DISTRICT I	OCT 30 1972