

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

BLM NM 8255 (22)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

-

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Federal Occidental Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC. T. R. M., OR BLOCK AND SURVEY
OR AREANE/4 NE/4, Sec. 22,
T14S, R30E12. COUNTY OR
PARISH

Chaves

13. STATE

NM

1. TYPE OF WELL:

OIL
WELL ☐GAS
WELL ☒DRY ☐

Other

2. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESV. ☐

Other

3. NAME OF OPERATOR

COCKRELL CORPORATION

4. ADDRESS OF OPERATOR

Suite 999, The Main Building, Houston, TX 77002

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FEL & 660' FNL, Sec. 22, T14S, R30E

At top prod. interval reported below Straight hole

At total depth Straight hole

14. PERMIT NO.

Letter

DATE ISSUED

7/12/72

15. DATE SPUDDED

7/30/72

16. DATE T.D. REACHED

10/12/72

17. DATE COMPL. (Ready to prod.)

10/19/72

18. ELEVATIONS (DF, REB, RT, GR, ETC.)*

3,891.2 GR

19. ELEV. CASINGHEAD

3,891.2 GR

20. TOTAL DEPTH, MD & TVD

11,962'

21. PLUG, BACK T.D., MD & TVD

11,340'

22. IF MULTIPLE COMPL.,
HOW MANY*

N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS

11,962'

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

10,668' to 10,680' MD

10,668' to 10,680' TVD

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Density, Caliper, Laterolog, Compensated Neutron, Sonic, Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
12-3/4	34	500'	15-1/2	200 sks Hall. Lite 2% CaCl ₂	-
8-5/8	32	2,990'	11	200 sks HOWCO Lite 200 Sk	-
5-1/2	20# & 17#	11,512'	7-5/8	565 sks Trinity Lite	-
				720 sks Class "C"	-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2	Surface	11,512'	1,285	-	2-7/8	10,377	10,370

31. PERFORATION RECORD (Interval, size and number)

10,668' to 10,680'

1 shot/ft. (13 shots)

0.37"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD*(Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10/18/72		Flowing				Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10/18/72 - 10/24/72	89 Hr.	10/64-20/64	→	26	5,219	Trace	198 MCF/bbl
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
900	0	→	7.11	1,407	Trace	65.4	

34. DISPOSITION OF GAS (Sold, used, or fuel, vented, etc.)

Vented

TEST WITNESSED BY

None

35. LIST OF ATTACHMENTS

Test Results

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Engineer

DATE 11/13/72

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

NOV 20 1972

O. C. C.
ARTESIA, OFFICE

RECEIVED

NOV 21 1972

OIL CONSERVATION COMM.
HOBBS, N. M.