API 30-005-20410 STATE NM FIELD Wildcat CHAVES SERIAL COCKRELL CORP. OPR LEASE Occidental - Federal MAP NO. Sec 22, T-14-S, R-30-E CO-ORD ELEV. DF 660' FNL, 660' FEL of Sec FORMATION DATUM FORMATION MUTAC 12-6-72 12 3/4" at 500' w/400 sx 8 5/8" at 2990' w/400 sx 5 1/2" at 11,512' w/1285 sx 11,321' PBD 11,962' TD RA

(Pennsylvanian) Perfs 10,668-680' SHUT IN GAS WELL

	36	OPRS ELEV	3891	GLPD	12,500'	TYPE RT
CONTR	Moran					

FR 7-10-72 (Devonian) Drlg. 500' 8-1-72 Drlg. 3940' 8-8-72 DST (San Andres) 3476-3554', open 1 hr 30 mins, rec 35' salt wtr, 1 hr ISIP 1373#, FP 46-69#, 3 hr FSIP 1328# Drlg. 6721' 8-14-72 Drlg. 9168' 8-21-72 Drlg. 10,513' 8-28-72 TD 10,710'; Well blowing out (gas & cond) 9-5-72 TD 10,710'; SI Repairing Rig 9-11-72

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CHAVES Wildcat NM Sec 22, T148, R36L COCKRELL CCRP. 1 Occidental - Federal Page #2 9-19-72 Drlg. 10,875' 9-25-72 Drlg. 11,330' TD 11,512'; Prep Drill TD 11,782'; Rng logs 10-9-72 TD 11,962'; Prep Comp 10-16-72 DST 11,716-782', open 2 hrs 15 mins, rec 165' mud, 1 hr ISIP 4294#, FP 46-69#, 2 hr FSIP 4087 DST (Devonian) 11,717-962', open 2 hrs, rec 934' mud + 9615' salt wtr, 1 hr ISIP 4777#, FP 4696-4777#, 2 hr FSIP 4800# 10-23-72 TD 11,962'; PBD 11,321'; Tstg Perf 10,668-680' w/1 SPF Flwd 1800 MCFGPD for 72 hrs thru 19/64" chk, TP 630# 10-30-72 TD 11,962'; PBD 11,321'; SI

12-4-72 TD 11,962'; PBD 11,321'; SI 12-11-72 TD 11,962'; PBD 11,321'; SHUT IN GAS WELL May be potential at Later date LOG TOPS: San Andres 2950', Pennsylvanian 9645', Mississippian 11,024', Devonian 11,609' 12-16-72

COMPLETION REPORTED

CICO OIL CONSERVATION CONTRACTION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances must be f	rom the outer bound	aries of the Section.								
Operator Cockrell Co	rporation		Legse Federal Occidental			Well No.						
	Section	Township	Range	County								
A / studi Footage i osgr	22	148	30E	Ch	aves							
Actual Footage Location of Well: 660 feet from the north line and 660 feet from the east line												
Ground Level Elev:	feet from the Producing Fo	DIE, alli	feet from the	Cube	line Dedicated Acreage:							
3,891.2'	Mo	Morrow		ervoir A		320 Acres						
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,												
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
				C999 	tained he	certify that the information con- rein is true and complete to the y knowledge and belief.						
	 		 		Position Cockr Company	ell Corporation						
	i 		 		Novem1	ber 18, 1977						
to the					shown on notes of under my is true a knowledge	Professional Engineer						
0 330 660 190	0 1320 1650 198	0. 2310 2640 2000	1500 1000	500 0	Certificate N	No.						