

UNIT STATES SUBMIT
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		Other <input type="checkbox"/>									
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		Other <input type="checkbox"/>					
2. NAME OF OPERATOR																	
Humble Oil & Refining Company																	
3. ADDRESS OF OPERATOR																	
P. O. Box 1600, Midland, Texas 79701																	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*																	
At surface 1,980' FSL & 660' FEL of Section 31																	
At top prod. interval reported below																	
At total depth																	
14. PERMIT NO.						DATE ISSUED											
-						-											
15. DATE SPUDDED						16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD					
9-26-72						10-20-72		Dry Hole		4,014 GR		-					
20. TOTAL DEPTH, MD & TVD				21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS			
7,330				-				-		→		0 - 7,330		-			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*												25. WAS DIRECTIONAL SURVEY MADE					
Dry Hole												Yes					
26. TYPE ELECTRIC AND OTHER LOGS RUN												27. WAS WELL CORED					
Sidewall Neutron Gamma Ray												Yes					
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
8-5/8"		24 & 32		1,497		11		450 sx Class C				None					
29. LINER RECORD														30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
None																	
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
None								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED							
								None									
33.* PRODUCTION																	
DATE FIRST PRODUCTION				PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Flowing or shut-in)							
Dry Hole										10-21-72							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		GAS/OIL RATIO		OIL/TEST PERIOD (GRR.)			
						→											
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL/TEST PERIOD (GRR.)					
				→													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)												35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED <u>[Signature]</u>				TITLE <u>Unit Head</u>				DATE <u>10-25-72</u>									

***(See Instructions and Spaces for Additional Data on Reverse Side)**

RECEIVED

DEC 1 1972

GIL CHISEL TION C. H. M.

DE 1. M. M.