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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Annie-Graham

9. Well No. **1000**
1

2. Name of Operator
Fred Pool Drlg. Co.
3. Address of Operator
Box 719, Carlsbad, N.M.

10. Field and Pool, or Wildcat
WC

4. Location of Well
UNIT LETTER **N** LOCATED **2310** FEET FROM THE **W** LINE AND **330** FEET FROM

12. County
Chaves

THE **S** LINE OF SEC. **23** TWP. **12S** RGE. **31E** NMPM

15. Date Spudded **July 22, 1972** 16. Date T.D. Reached **Oct. 19, 1972** 17. Date Compl. (Ready to Prod.) **Dry** 18. Elevations (DF, RKB, RT, GR, etc.) **4419.301** 19. Elev. Casinghead

20. Total Depth **3020 ft.** 21. Plug Back T.D. **Plug to abandon** 22. If Multiple Compl., How Many **none** 23. Intervals Drilled By Rotary Tools **none** Cable Tools **none**

24. Producing Interval(s), of this completion - Top, Bottom, Name **none** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **none** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13"	52 lb.	300'	15"	200 sacks	none
10 3/4"		580'	12"	mudded	581'
8 5/8"		804'	8 5/8"	mudded	804'
7"		1418'	7"	mudded	1418'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production **100337** Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Fred Pool* TITLE Secretary DATE 12-6-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1475'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1575</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2100</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2261</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2785</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>2981</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	20		Caliche	2785	2805		red shale
20	165		sand	2805	2845		sandy shale
165	180		red bed	2845	2920		anhydrite
180	575		shale	2920	2935		red shale
575	605		shale	2935	2940		anhydrite
605	635		red shale	2940	2940		anhydrite
635	690		shale	2940	2955		anhydrite, red sha
690	705		red bed	2955	2975		shale
705	815		red bed	2975	2981		anhydrite
815	910		red bed	2981	2985		hard sand, no show *
910	1000		shale	2985	2990		anhydrite
1000	1025		brown sand	2990	3020		shale TD
1025	1060		sand				
1060	1080		shale				
1080	1085		sand				
1085	1175		shale				
1175	1220		shale, red rock				
1220	1265		sand				
1265	1285		red bed				
1285	1320		red rock, sand				
1320	1395		red bed, sandy shale				
1395	1475		anhydrite				
1475	1505		anhydrite, red bed				
1505	1545		red bed, salt				
1545	2100		salt				
2100	2300		anhydrite, shale				
2300	2670		anhydrite, shale				
2670	2785		anhydrite				

*slight show of gas and salt water

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