

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.

K-5606

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HUMBLE OIL & REFINING COMPANY	8. Farm or Lease Name NEW MEXICO CR STATE
3. Address of Operator P.O. Box 1600, MIDLAND, TEXAS 79701	9. Well No. 2
4. Location of Well UNIT LETTER M, 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 32 TOWNSHIP 9-S RANGE 30-E NMPM.	10. Field and Pool, or Wildcat MANY GATES ABO
15. Elevation (Show whether DF, RT, GR, etc.) GL-4028	12. County CHAVES

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLED TO TD 7450' ON 9-16-72. RAN 190 JTS. 5 1/2" 8RD CSG, SET @ 7450. FLOAT @ 7391. CIRCULATE & ROTATE 1 1/2 HRS. PUMPED 20 BBLs 11.5 PH PRE FLUSH, FOLLOWED W/ 600 SX CLASS C CEMENT W/ 3% ECONOLITE 11.4 # WT, 2.8 CU FT / SX. FOLLOWED W/ 175 SX CLASS C W/ 10 # SALT / SX. 14.8 # WT. DISPLACES W/ 30 BBLs KCL WATER + 150 BBLs FRESH WATER. ROTATED CSG THROUGHOUT JOB. FULL RETURNS. P.O.B @ 10 AM 9-21-72. CHECKED FLOAT REMOVED BOP + INSTALLED BOR. GOOD CIRCULATION. RELEASED RIC 9-21-72 AT 5 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe D. Ramey TITLE UNIT HEAD DATE 9-26-72

APPROVED BY Joe D. Ramey TITLE Dist. I, Supv. DATE OCT 2 1972

CONDITIONS OF APPROVAL, IF ANY: