	*					
NO. OF COPIES RECEIVED					Form C-101	
DISTRIBUTION	NEW.N	EXICO OIL CONSER	VATION COMMISSION		Revised 1-1-65	
SANTA FE				[	5A. Indicate	Type of Lease
FILE			,		STATE	X FEE
U.S.G.S.					.5, State Oil é	Gas Lease No.
LAND OFFICE					K <b>-</b> 56	06
OPERATOR					<u>UUUU</u>	
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a. Type of Work					7. Unit Agree	ement Name
DRILL		DEEPEN	PLUG B	АСК		
b. Type of Well					8. Farm or Le	4
OIL GAS WELL WELL	OTHER		ZONE X MULT	ZONE	9. Well No.	xico "CR" State
2. Name of Operator					9. weit 140.	
Humble Oil & Refining	, Company				Z 10. Field offic	Pool, or Wildrat
3. Address of Operator	and Taxaa 70	701			Manv	Gates ABO
P. O. Box 1600, Midl			South South	h	111111	
4. Location of Well UNIT LETTER	IMII LOCA	TED 660 F	EET FROM THE SOUL	LINE	()/////	
	Iloct	E OF SEC. 32 T	WP. 95 RGE. 31	OE NMPM	())))))	
AND 660 FEET FROM TH	HE West LINE	E OF SEC. 32 T	<u> </u>	11111	12. County	
×/////////////////////////////////////					Chav	es Allllll
*******	Hill Hill H	thin the second second second		<u>IIIII</u>	IIIII	
	**********	MMMM		9A. Formatic		20. Rotary or C.T.
			7,450	Wolfe	amp ABO	Rotary
21. Elevations (Show whether DF, F	(T, etc.) 21A. Kind	& Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
To be filed later	Blank	et on file	Unknown		8-1	-72
23.	Р	ROPOSED CASING AN	D CEMENT PROGRAM			
				SACKSO	F CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO <sup>-</sup> 24, 32#	1,480'	600		*Circ. to surfac
11"	8 5/8" 5 1/2"	14, 15.5 & 17		500		**
7 7/8"	J 1/2	14, 15.5 01.				
				1		1
* Circulate to	surface using	class "C" ceme	ent.			
** Cement back t	to above San Ar	ndres at approx	(imately 4,000			
		1 . 1				
HOWCO method of	f cementing to	be used.	ring			
Minimum drillin	ng fluid for sa	imples and log	grug.		ATPLOVA	1. 3 ( # C <b>III)</b>
					REA 90 DA	GLARDESS ST TESTESS
					FOR 90 DA	SAMERICED.
				Ĺ	RILLING	2.4.10-
					(Ot	- 24 (972
				EXPIR	ES	
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DATA	ON PRESENT P	RODUCTIVE ZON	AND PROPOSED NEW PRODUC+
TIVE ZONE. GIVE BLOWOUT PREVENTING I hereby certify that the informatic	ER PROGRAM, IF ANT.					
I hereby certify that the informatic	11					
Signed A, Z. C	lemmer	Title Prora	tion Specialist		Date	7-21-72
(This space for	inner			<u> </u>		
· ·						JUL 20 1972
On	g. Signed by	T171 F	·= -		DATE	
APPROVED BY	Comka-i	······	· · · · ·			
CONDITIONS OF APPROVAL, IN	CRONGISE					

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Humble Lse. No. 618403-001 State Lse. No. K-5606

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128 Effective 1-1-65

anglos		All distances must		r boundaries of	the Section.	Wall Ma
Operator Humble Oil & Refining Co.			Lease	Maxico	"CR" State	Well No.
	Section	Township	Range		County	<u>_</u>
M"	32	9-5	-	30 E	Chav	es
ual Footage Locati	on of Well;	<b>.</b>	K		· •	
		South line		) fee	et from the West	line
und Level Elev:	Producing For		Pool	0-1	A.b.a	Dedicated Acreage:
Later		camp Abo	Ma			40 Acr
1. Outline the	acreage dedica	ted to the subject	t well by cold	red pencil o	or hachure marks or	the plat below.
2. If more than interest and		dedicated to the	well, outline o	each and ide	entify the ownership	o thereof (both as to workin
		ifferent ownership mitization, force-p		to the well,	have the interests	of all owners been consol
Yes [	No If ar	nswer is "yes," ty	pe of consolid	ation		
		owners and tract d	l <b>escr</b> iptions w	hich have a	ctually been consol	idated. (Use reverse side o
this form if r	•		1 11 • •		1.1.7.4	• • •
	-					ommunitization, unitizatio en approved by the Commi
sion.	s, or otherwise)	or until a non-star	uaru unit, elli	minaring suc	in interests, has be	en approved by the Commi
\	PI	5	BI		A	CERTIFICATION
$\setminus$ /			i			
			i			by certify that the information co
$\times$	$\downarrow$ $\times$		1			herein is true and complete to t
		$\mathbf{i}$	i		best o	f my knowledge and belief.
			I	•	Name	
	- <sub>e</sub> +	F	<del>,</del>			. L. Clemme
	1			$\mathbf{i}$	Position	
	I				Pro	pration Specialist
	ł		$\checkmark$ !	$\sim$	Company	Humble Oil & Refining Co
	i		$\land$	$\sim$	Box 160	0 Midland, Texas
	I				Date	
	1				Ju	ly 24, 1972
				·		
		ĸ	J			
$\setminus$ /			I.			by certify that the well location
			1			on this plat was plotted from fie
X	i X		1			of actual surveys made by me
		$\mathbf{X}$	1			my supervision, and that the sam
		$\sim$	Ì			e and correct to the best of n
1	$\sum \left  z \right $		I		knowle	dge and belief.
mmmm	THE				P	
				$\mathbf{i}$	Date Sur	weved
	5					-
<i>660</i> ′ 0 <sup>2</sup>	Ē		$\times$ !	$\times$	, Register	July 12, 1972 ed Professional Engineer
	3					and Surveyor
	<b>—</b>					
80,	3		<b>N N</b>			
660,					24	1. Marte Mila
					Certifice	te No.

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