

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions
reverse side)

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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-8946

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "6"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T-10S, R-31E

12. COUNTY OR PARISH 13. STATE

Chaves

N.M.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 - Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2306' FNL & 1687' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4152.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-5 thru 10-30-72; Drilled 7-7/8" hole to 11300'TD.

DST #1: 10350-10427' - Gas to surface in 74 min. TSTM - Recovered 90' slightly gas cut mud

DST #2: 11233-11300' - Recovered water cushion, 500' muddy water & 7436' salt water.

PROPOSED PLUGGING PROCEDURE (DEPTHS APPROXIMATE):

35 sx 11150 - 11260'

35 sx 9665 - 9765'

35 sx 8400 - 8500'

35 sx 6600 - 6700'

35 sx 5120 - 5220'

50 sx 2900 - 3100'

Cut & pull 8-5/8" casing from free point & set 75 sx plug across stub

100 sx Across 11-3/4" casing shoe @ 500'

10 sx Surface

Verbal approval of above procedure by Mr. Jim Knauf, Artesia.

18. I hereby certify that the foregoing is true and correct

SIGNED

Gregory B. Wyant

TITLE Drilling Superintendent

DATE Nov. 3, 1972

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE

RECEIVED
NOV 6 1972
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

RECEIVED

1911

OIL CONSUMPTION, 1911.
HOLL. N. L.