	N	M. O. C.	C. C	COPY STIRM	17 TN TR	IPLICATE•	Form approved.	
Form 9-331 C (May 1963)		LD STATES	_		er instruc	tio 🔶	Budget Bureau No. 42-R1425.	
	de)	St all all all the						
	5. LEASE DESIGNATION AND SEBIAL NO.							
	NM-8946							
APPLICATION	EOD DEDIAIT)FFPF	EN OR P	ILIG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
فسيسجوج والمنصب برجة شكون والنباة بمهرودة والمتعادي	FOR FERMIT	TO DRILL, L						
B. TYPE OF WORK		DEEPEN [7	PLU	JG BAC	ск 🗆 🗍	7. UNIT AGREEMENT NAME	
DRIL			J					
OIL X GAS WELL	L OTHER				MULTIPI ZONE	ras 🔲 -	8. FARM OR LEASE NAME	
NAME OF OPERATOR							Federal "6"	
Union Oil Com	pany of Calif	ornia					9. WELL NO.	
ADDRESS OF OPERATOR						5	$1 \in [1, 2]$	
P.O. Box 671	- Midland, Te	exas 79701					10. FIELD AND POOL, OR WILDCAT	
. LOCATION OF WELL (Rep	ort location clearly an	d in accordance wit	th any S	State requireme	nts.*)		Wildcat	
At surface 2306' FNL & 1	687' FWL					42.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone						2 1		
III proposed prodi 2020							Sec. 6, T-10S, R-31E	
. DISTANCE IN MILES AN	D DIRECTION FROM NE.	AREST TOWN OR POS	T OFFIC	E*		, i	12. COUNTY OR PARISH 13. STATE	
		•				: .	Chaves N.M.	
DISTANCE FROM PROPOSI LOCATION TO NEAREST			16. NO	O. OF ACRES IN	LEASE	17. NO. C TO TI	DF ACRES ASSIGNED HIS WELL	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		1687		640		<u> </u>	40	
3. DISTANCE FROM PROPOS TO NEAREST WELL, DRI	ED LOCATION*		19. PF	ROPOSED DEPTH			RY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS	LEASE, FT.			11200'		•	Rotary	
. ELEVATIONS (Show wheth	ner DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START*	
4152.3' GR							On approval	
		PROPOSED CASH	NG ANI	D CEMENTING	G PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F		SETTING	DEPTH	1	QUANTITY OF CEMENT	
15"	11-3/4"	42#		50	0'	400 sx - circulate to surface		
<u> </u>	8-5/8"	24 & 32#		3060'		500 sx		
7-7/8"	53"	15.5 & 17	1#	11200'		Determine from logs		
3000# Hydraul ABOVE SPACE DESCRIBE : ine. If proposal is to di eventer program, if any.	PROFONED PROGRAM : 1	nally, give pertinen	it data	on subsurface	locations a	nd measure	RECEIVED JUL 181972 GOIGESUS ANTER ANY MEXICO ANTER ANY MEXICO ANTER ANY MEXICO	
SIGNED THE	Ann	ТІ	TLE D	istrict I	rillin	g Supt		
(This space for Federa	al or State office use)		·	·····				
PERMIT NO.				ATT ROVAL DAT	16	۳. ب س		
TONFUL			CORRATIONS BOVAL DATE					
A CONDITIONS OF APPENDA, IF ANY :			WITHON'				DATE	
JUL 20 H. L. BEEKMA ACTING DISTRICT FM	GINEER APPROVAL	MENCED AFT See Instru	8 197	2 s On Reverse	Side			
ACTING DISTRICT	THIS NOT CA	Jee Instr	ecnons	S OIL IVEVELSE	5 0104		.	

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NEW N CO OIL CONSERVATION COMMISSION

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Form (C-102	
Supersedes C-128 Effective 1-1-65	્ય સ્વી

		All distances must be	from the outer	boundaries of	the Section	
Operator			Lease			Weil No.
UNION OI	COMPANY C	F CALIFORNIA	FEDE	RAL 6		1
Unit Letter Sec		Township	Range		County	
F	6	10 SOUTH	31	EAST	CHAVES	
Actual Footage Location						
	t from the NOR		· · · · · · · · · · · · · · · · · · ·	1687 fee	t from the WEST	line
Ground Level Elev.	Producing Form		Poel			Dedinated Acreage:
4152.3' Silurian			Wildcat			40 Autes
	one lease is				r hachure marks on t ntify the ownership	he plat below. thereof (both as to working
	unitization, u	nitization, force-poo	ling. etc?		have the interests o	f all owners been consoli-
this form if ne No allowable v	cessary.) vill be assigne	d to the well until a	ll interests l	nave been o	onsolidated (by cor	lated. (I se reverse side of nmunitization, unitization, n approved by the Commis-
	1					CERTIFICATION
1687'	2306'				toined h best of r best of r Distr Distr Union Company Union Company Union Company Union Company Union Company Union Company Union	superville of the the state
		HEG. PROV	STATE C		Date Jurve Juli Registered and, or Ja	y 11, 1972 Enclassional Engineer