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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Tamarack Petroleum Company, Inc.		8. Farm or Lease Name O'Brien
3. Address of Operator P. O. Box 2046, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER H , 2307.8 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 8S RANGE 30E NMPM.		10. Field and Pool, or Wildcat Lightcap (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 4061.7 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-26-72 Plugging and abandoning

8125' to 7630' - Drilling mud - 10#
7630' to 7517' - 35 sacks cement
7517' to 7150' - Drilling mud - 10#
7150' to 7037' - 35 sacks cement
7037' to 5800' - Drilling mud - 10#
5800' to 5687' - 35 sacks cement
5687' to 3650' - Drilling mud - 10#
3650' to 3537' - 35 sacks cement
3537' to 2535' - Drilling mud - 10#
2535' to 2422' - 35 sacks cement

11-10-72 Place casing shot at 1511 ft.

11-11-72 Pull 8 5/8" csg. - recovered 1508 ft.

11-11-72 Run tbg. in hole and complete plug

2422' to 930' - Drlg. mud - 10#
930' to 785' - 70 sacks cement
785' to 465' - Drlg. mud - 10#
465' to 350' - 75 sacks cement
10' to 0' - 10 sacks cement
4 sacks drlg. clay

12-29-72 Break mud out of drilling pits

5-03-73 Complete cleanup on drilling pits and location

Casing left in hole:

977' 8 5/8" O.D. 24# csg. (1509' to 2485')
425' 12 3/4" O.D. surface csg. (3' to 428')

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Ired Boze* TITLE Data Coordinator DATE August 5, 1975

APPROVED BY *M. J. Crowl* TITLE OIL & GAS INSPECTOR DATE APR 14 1978

CONDITIONS OF APPROVAL, IF ANY: