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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5995
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico K-5995 St. Lee
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - N" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat
2. Name of Operator Victory Petroleum Company
3. Address of Operator P. O. Box 36666, Houston, Texas 77036
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 23 TOWNSHIP 10S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4441.0 GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JCB ☐
OTHER **Drilling Operations** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-9-72: Ran 9 jts 8-5/8", 32.5#, J-55 casing set at 362'. Cemented with 250 sx Class A cement with 2% CaCl. Plug down at 8:00 PM - 11-9-72. Circulated 25 sx to surface. Waiting on cement 8 hours, nipples up blowout preventers. Picked up drill collars. Went in hole with bit. Tested casing and blowout preventers to 600# 30 minutes using 9.1#/gallon mud. No leak.

OPTION 2:

200 sx Halliburton Co. Class A cement with 2% CaCl (340 cu. ft.). M1 Mixing temperature 60°F, minimum formation temperature 60°F. Estimated cement strength at time of test 763 psi. Actual time cement in place prior to test - 15 hours. Drilled plug and shoe at 11:00 AM 11-10-72.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R B Huff

TITLE **Drilling Superintendent**

DATE **12-21-72**

APPROVED BY Nathan E. Clegg
CONDITIONS OF APPROVAL, IF ANY:

TITLE

OIL & GAS INSPECTOR

DATE

DEC 29 1972