

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ PLUG BACK ☐			5. LEASE DESIGNATION AND SERIAL NO. 15897		
b. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR Dalport Oil Corp.			7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR 3471 First National Bank Bldg., Dallas, Texas 75202			8. FARM OR LEASE NAME Grynberg-Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 1930' FWL, 660' FWL At proposed prod. zone same			9. WELL NO. 1		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 25 miles north of Daljamar			10. FIELD AND POOL, OR WILDCAT		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 660'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-13S-31E		
16. NO. OF ACRES IN LEASE 640			12. COUNTY OR PARISH Chaves		
17. NO. OF ACRES ASSIGNED TO THIS WELL 320			13. STATE N. Mex.		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None			20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WORK WILL START* Immediately		

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8-5/8	20	300	175 sx 'C' + 21 C.C.
7-7/8	4-1/2	9.5	2650	175 sx Lite, 100 sx 'C'

Will drill to Queen at approximately 2500. If production is indicated, will set 4-1/2" casing, run log, perforate, acidize, and frac, if necessary.

Cactus Drilling Co., Hobbs, New Mexico, is the Drilling Contractor.

A blow-out preventer will be used from 0 - 10.

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

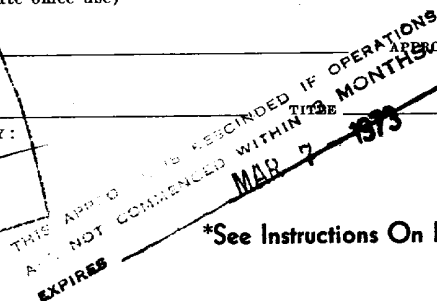
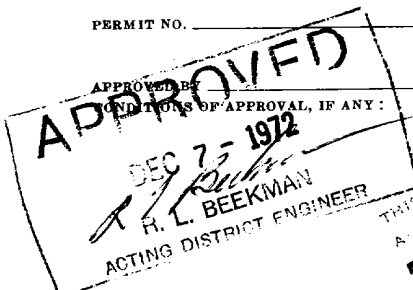
24. SIGNED Leon M. Hamper TITLE Geologist DATE Nov. 20, 1972

(This space for Federal or State office use)

PERMIT NO. _____

APPROVAL DATE _____

DATE _____



*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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839-171

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OIL CONSERVATION COMM.
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

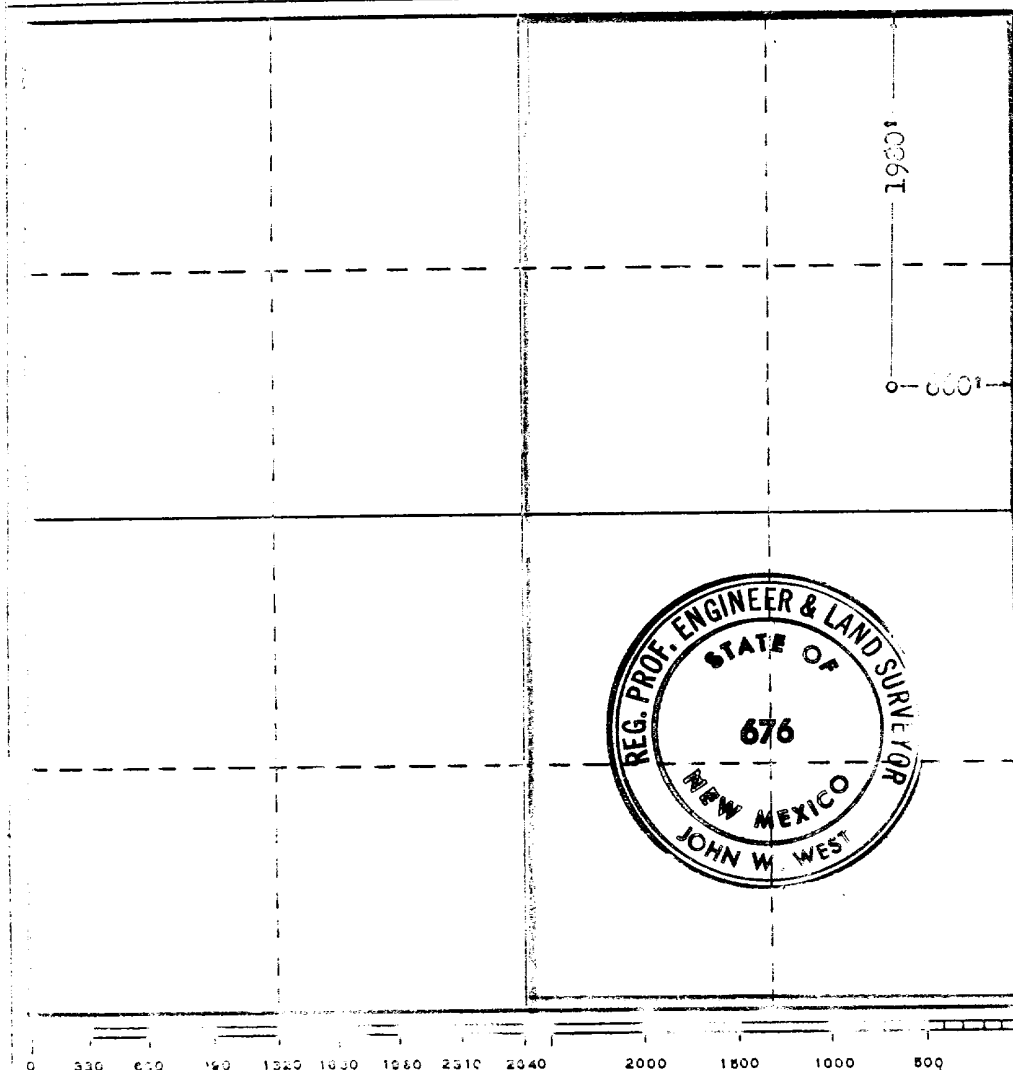
Operator DALPORT OIL CORP.		Lease Crymberg-Federal		Well No. 1
Unit Letter 1	Section 1A	Township 13 South	Range 31 East	County Chaves
Actual Portage Location of Well: 1910' feet from the north line and 660 feet from the east line				
Ground Level Elev. 4025.6	Producing Formation Queen	Pool Wildcat	Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Leon M. Lampford
Position
Geologist
Company
Dalport Oil Corp.
Date
November 20, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveying by me or under my supervision, and that the same is true to the best of my knowledge.

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Date Surveyed
Nov. 15, 1972
Registered Professional Engineer and/or Land Surveyor
[Signature]
Certificate No.
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E. F. L. J.

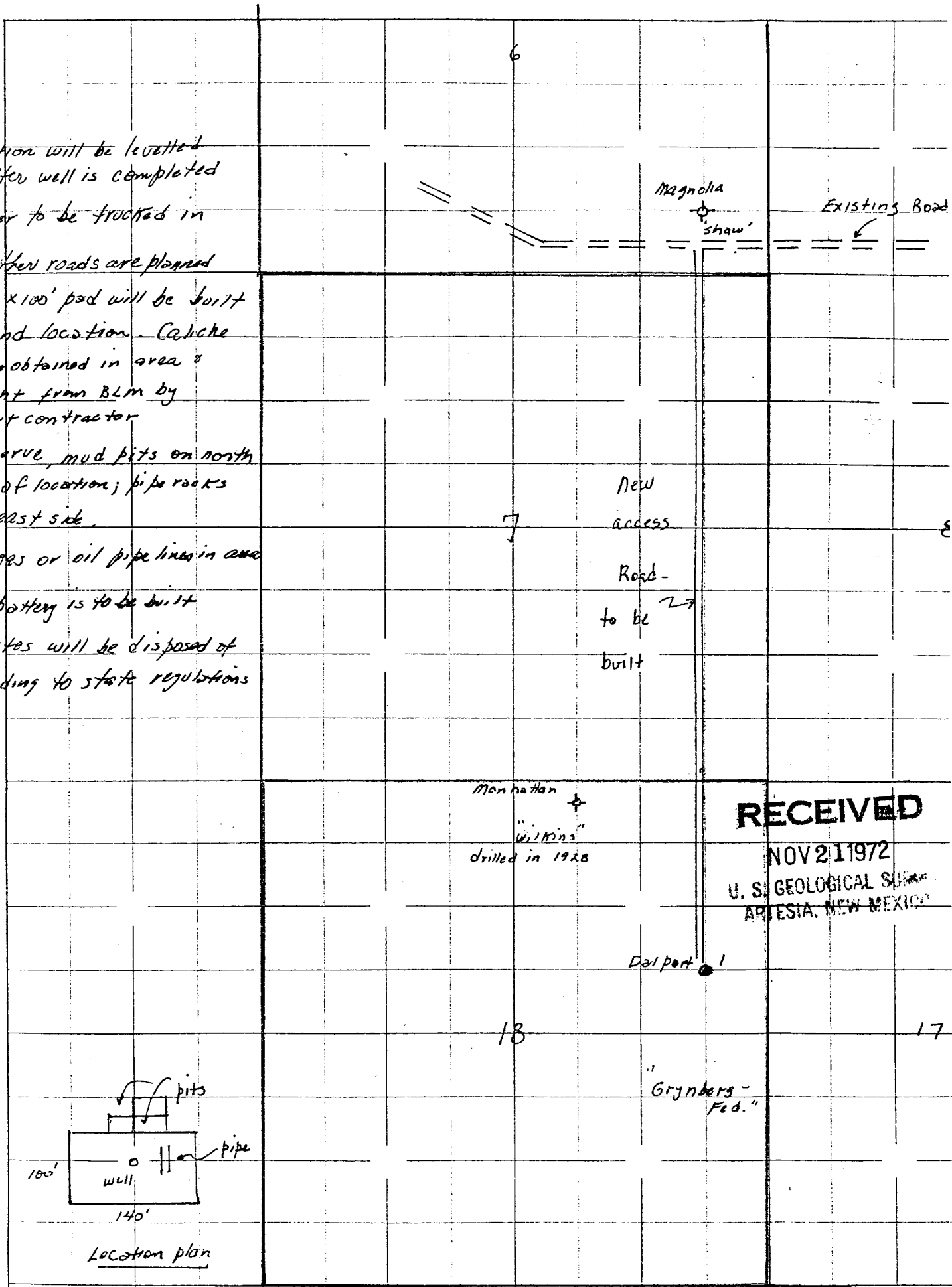
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OR. CONSERVATION COMM.
HOBBS, N. M.

Note:

1. location will be levelled after well is completed
2. water to be trucked in
3. No other roads are planned
4. 140 x 100' pad will be built around location. Caliche to be obtained in area & bought from BLM by dirt contractor
5. Reserve mud pits on north side of location; pipe racks on east side.
6. No gas or oil pipe lines in area
7. No battery is to be built
8. Wastes will be disposed of according to state regulations



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