

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-054926-A
2. Name of Operator Read & Stevens, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 1518 Roswell, New Mexico 88202 505/622-3770	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL Section 25 T12S-R30E	8. Well Name and No. Jackson #1
	9. API Well No. 30-005-20422
	10. Field and Pool, or Exploratory Area Chaves Queen Gas Area SE
	11. County or Parish, State Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Rescind P&A</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well became uneconomic to produce in 1990 because of an annual average gas price of \$1.50 per mcf. Last year the average gas price Read & Stevens received was \$1.00 an mcf higher than the 1990 average. Based on the higher gas price of last year, the subject well would be economic to produce if there was a transporter in the area. Since shutting in the well in 1990, the transportation system has been sold several times and is currently in a state of temporary abandonment. With no transporter to take the gas, and after receiving several letters from the State urging us to take some sort of action on the well, we filed a notice to plug and abandon the well on December 17, 1997. At that time the well could have produced economically, however, as aforementioned, there was no transportation mechanism in place. After further review of the situation Read & Stevens would like to rescind the prior sundry notice for plug and abandonment and submit this sundry notice for a long term shut in of the well. In its present state the well is capable of production, and if the transportation issue is ever resolved Read & Stevens would once again be producing gas economically at higher prices. Read & Stevens will perform any necessary work to place the well on a shut in status per BLM rules and regulations.

14. I hereby certify that the foregoing is true and correct

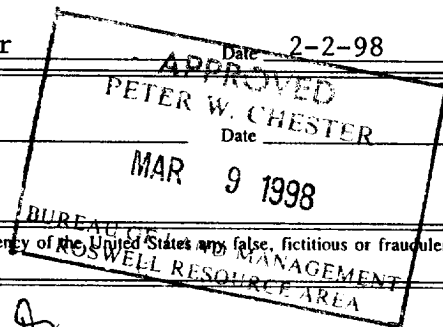
Signed John C. Mackey, Jr.
(This space for Federal or State office use)

Title Petroleum Engineer

Date 2-2-98

Approved by _____
Conditions of approval, if any:

SI
APR 5 year
ENDUSE 3/9/2007



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



05 30

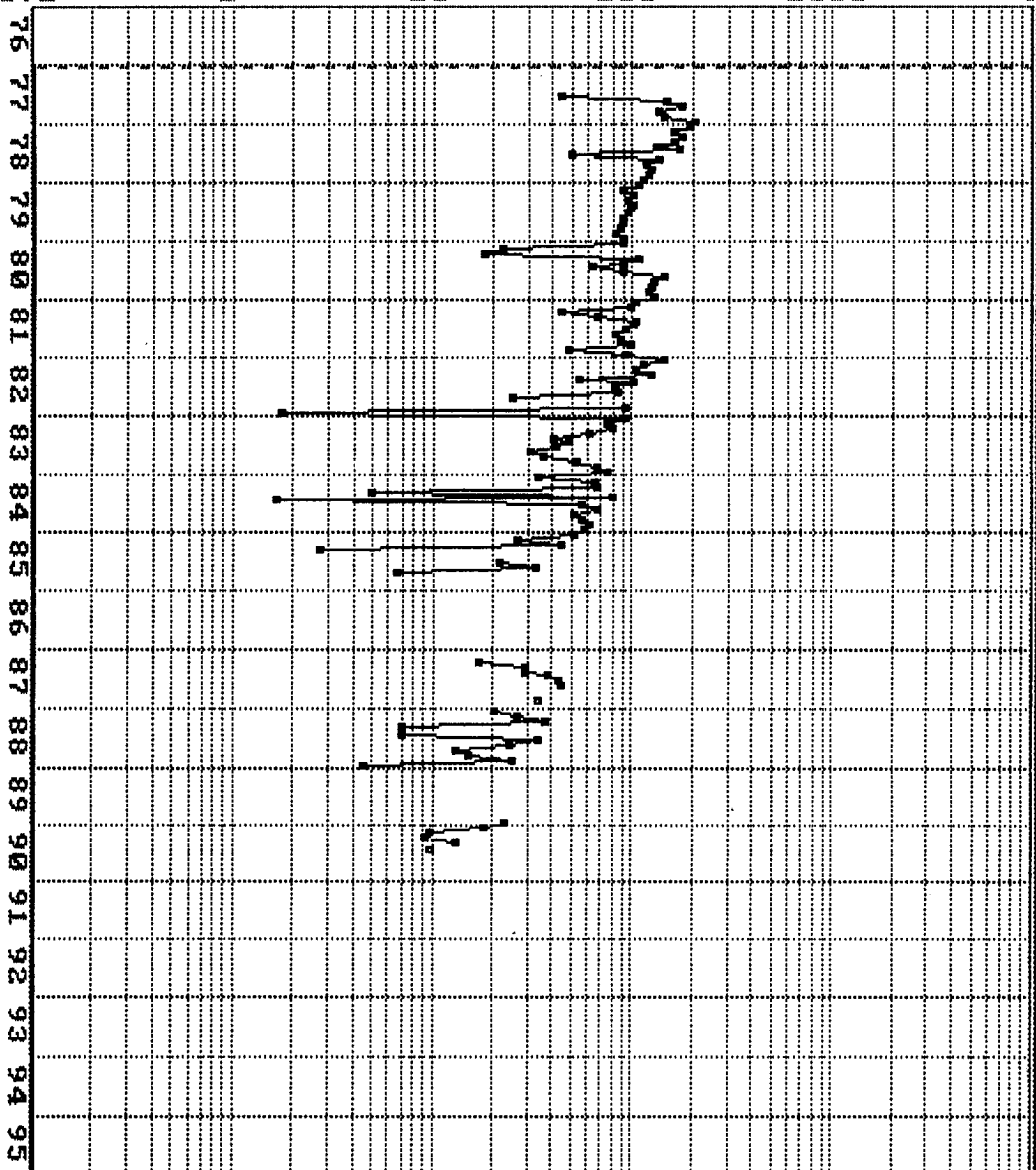
100	1000	10000	100000	1e+06	• WATER
10	100	1000	10000	100000	• OIL/GAS
10	100	1000	10000	100000	• GAS
0.1	1	10	100	1000	• OIL

JACKSON : 000001 : 251 12S 30E

Prop 120

- ☐ • OIL Bbl/m
- ☒ • GAS Mcf/m
- ☐ • OIL/GAS
- ☐ • WATER Bbl/m

☒ RateTime
☒ Semi Log



Major = GAS



100-4-1-9-29