EXPIRES ____

M. O. C. C. COPY IN TRIPI

(Other instructions

Form approved. Budget Bureau No. 42-R1425.

		TOF THE INT	FPIOP	side)	20.005-60	122
	5. Lease designation and serial no. NM-054926-A					
		GICAL SURVEY				F & 3
APPLICATIO	N FOR PERMIT	TO DRILL, DEI	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTT	ER OR TRIBE NAME
1a. TYPE OF WORK	···	DEEDEN	DI LIC DA		7. UNIT AGREEMENT	NOW
b. TYPE OF WELL	RILL X	DEEPEN	PLUG BA	CK 🗀		
OIL	DAS		SINGLE K MULTI	PLE	S. FARM OR LEASE N.	AME
2. NAME OF OPERATOR	WELLOTHER		ZONE ZONE		Jackson	
need c Chargo	na Tha				9. WELL NO.	
Read & Steve 3. Address of Operator	ite, Tire.			<u>ח</u>	1.	有意意
P 0 Roy 21	26. Roswell. New	Mexico 8820	RECEIVE	ا د	10. FIELD AND POOL,	OR WILDCAT
4. LOCATION OF WELL () At surface	Report location clearly and	in accordance with a			Wildcat	
	FSL and 660' FI	SL	DEC 2 9 19 72		11. SEC., T., R., M., OR	BLK,
At proposed prod. zo	ne same				25, T-12S, R-	4 6 1.
14 DISTANCE IN MILES	AND DIRECTION FROM NEA	DEST TOWN OF POST OF	PICE* D. C. C.		12. COUNTY OR PARIS	<u> </u>
12 miles Con	th-Conthust of	Canrock. New	Mexico	Ξ.	Chaves	N.M.
IO. DISTANCE PRUM PRUI	CONFD.	16	. NO. OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED	
LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest dr		560'	1280	TO	THE WILL	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			. PROPOSED DEPTH 2700'	20. ROTA	ARY OR CABLE TOOLS. ROTSRY	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)				22. APPROX. DATE W. December	
23.		PROPOSED CASING	AND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMI	CNT
17 1/2"	12 3/4"	34#	350		150 sx.	10000
7 7/8"	4 1/2"	9.5#	2700		200 sx.	
	•	•	•	1 N		
				4.4		
						· 18 表表

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical dentity. Give blowout

SIGNE Carlos Bellings	Agent Agent	DATIO	December 6, 19
(This space for Federal or State office use)		DEC 2 6 1972	
APPROVED BY	TITLE DISTRICT ENGINEE		DEC 2 6 1972
CONDITIONS OF APPROVAL, IF ANY: APPROVAL TO RESCINDED IF OPERATIONS NOT COMMENCED WITHIN 3 MONTHS.	and the state of t		

*See Instructions On Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. State or Federal office for specific instructions.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

OIL CONSTRATIO : COMM

WELL LUCATION AND ACREAGE DEDICATION PLAN

All distances must be from the outer boundaries of the Section.

Operator			L	Lease			Well No.	
READ	READ & STEVENS, INC.				JACKSON			1
Unit Letter	Secti		Township	···· • • • • • • • • • • • • • • • • •	Range County			
I		25	12 Souti	Н	30 EAST		CHAVES	
Actual Footage Loc	ation o	of Well:	•					
1980	feet	from the	South li	ne and	660	feet from the	EAST	line
Ground Level Elev.		Producing For	mation	Po	ool .		D	edicated Acreage:
		Q	ueen		WILDCAT			40 Acres
1. Outline th	e acr	eage dedicat	ted to the subj	ect well	by colored pend	cil or hachui	e marks on the	
interest ar	iu roy	aity).						reof (both as to working
dated by c	ommu	nitization, ui	nitization, force	-pooling.	etc?		e interests of a	ll owners been consoli-
Yes	Ш	No If an	swer is "yes;"	type of c	onsolidation			
No allowab	le wi	ll be assigne	d to the well un	til all in	terests have bee	en consolida	ated (by commu	d. (Use reverse side of nitization, unitization, oproved by the Commis-
		REG. PROFILE	MEER & LAND SURVEYOR MEXICO		1980'	660'	I hereby cert tained herein but of my kn Name Carl A. So Position Agent Company Read & Ste Date December 6 I hereby cert shown on this notes of actua under my supe is true and a knowledge and Date Surveyed NOVEM B	evens, Inc. 5, 1972 Hify that the well location plat was plotted from field all surveys made by me or exvision, and that the same correct to the best of my libelief. SER 25, 1972 Essional Engineer
330 660 190	132	0 1950 1980	2310 2640	2000	1800 1000	50Q 0	Certificate No.	676

CHECK LIST - PERSUANT TO U.S. GEOLOGICAL SURVEY INSTRUCTIONS OF APRIL 1, 1972 FOR SUBMITTAL WITH APPLICATIONS TO DRILL

1.	Existing roads. See plat					
2.	Planned access roads. See plat					
3.	Location of wells. See plat					
4.	Lateral roads to wells locations. See plat					
5.	Location of tank batteries and flowlines. Wellsite					
6.	Locations and types of water supply. Trucked from Great Western Water Station 8 mi.					
7.	Methods for handling waste disposal. None - gas well					
8.	Location of camps. None					
9.	Location of airstrips. None					
10.	Location layout. Noted on plat					
11.	Plans for restoration of the surface. In accordance with usual practice					
12.	Other information. None					
13.	Mud Program. Fish water must - Vis 32-34 wt-FW mo fith at					
	Blowout preventer system. 10", 900 Series, 3000# Test, SS Cameron Double Hydralic					
	Blowout Preventor					

RECEIVED

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JAN DITT

O.E. CONSTRUCTION, Caniff.

