CHAVES	FIELD W1	1 do o t			production	
	STEVENS, INC.	Ideal	= _	STATE NM		
	se Jackson				05-20422	
	, T-12-S, R-30-	 F	· · · · · · · · · · · · · · · · · · ·	SERIAL		
				MAP		
1960	FSL, 660' FEL o			CO-ORD		
<u>ырр 12-27-72см</u>	1-20-73	FORMATION	DATUM	ELEV.		
CSG						
	50' w/200 sx					
4 1/2" at 2	510' w/200 sx		+			
						······
		TD 2510'		PBD	· ·	
ONTR Cacture	OPRS ELEV 40	271 DF	80	27001		
ONTR Cactus	4U	21 DF	PD	2700	TYPE RT	
					· .	
					· · · · ·	
					· .	
	FR 1-1-73				· · ·	
12-29-72	(Queen)	1 h v		· ·	· · ·	
	(Queen) Dr1g 2220' au			· .		
	(Queen) Dr1g 2220' an TD 2510'; Pre	ep Perf	ne CTTS	in 1 min (A	
	(Queen) Drlg 2220' an TD 2510'; Pro DST 2421-60',	ep [°] Perf , open 45 mi	ns, GTS	in 1 min (ā	
	(Queen) Drlg 2220' an TD 2510'; Pro DST 2421-60'; 1000 MCFGPD 1	ep Perf , open 45 mi thru 1/2" ch	k, SFP	165#, inc		
	(Queen) Dr1g 2220' an TD 2510'; Pro DST 2421-60'; 1000 MCFGPD t to 2200 MCFGH	ep Perf , open 45 mi thru 1/2" ch 2D thru 1/2"	ik, SFP 'chk, SI	165#, inc FP 365#, re	ec 250'	
	(Queen) Dr1g 2220' an TD 2510'; Pro DST 2421-60', 1000 MCFGPD t to 2200 MCFGH DM, 30 min 19	ep Perf , open 45 mi thru 1/2" ch 2D thru 1/2" SIP 980#, FP	ik, SFP 'chk, SI	165#, inc FP 365#, re	ec 250'	
1-8-73	(Queen) Dr1g 2220' an TD 2510'; Pre DST 2421-60', 1000 MCFGPD n to 2200 MCFGH DM, 30 min IS 980#, HP 1340	ep Perf , open 45 mi thru 1/2" ch 2D thru 1/2" SIP 980#, FP 0-1272#	ik, SFP 'chk, SI	165#, inc FP 365#, re	ec 250'	
1-8-73 1-15-73	(Queen) Dr1g 2220' at TD 2510'; Pre DST 2421-60', 1000 MCFGPD t to 2200 MCFGH DM, 30 min IS 980#, HP 1340 TD 2510'; Pre	ep Perf , open 45 mi thru 1/2" ch 2D thru 1/2" SIP 980#, FP 0-1272# ep Perf	ik, SFP 'chk, SI	165#, inc FP 365#, re	ec 250'	
1-8-73 1-15-73	(Queen) Dr1g 2220' at TD 2510'; Pre DST 2421-60'; 1000 MCFGPD t to 2200 MCFGH DM, 30 min IS 980#, HP 1340 TD 2510'; Pre TD 2510'; Tst	ep Perf , open 45 mi thru 1/2" ch 2D thru 1/2" SIP 980#, FP D=1272# ep Perf -g	k, SFP 'chk, SI '350-56(165#, inc 7P 365#, re D#, 30 min	ec 250'	
1-8-73 1-15-73	(Queen) Dr1g 2220' at TD 2510'; Pro DST 2421-60'; 1000 MCFGPD t to 2200 MCFGH DM, 30 min IS 980#, HP 1340 TD 2510'; Pro TD 2510'; Tst Perf 2426-34'	ep Perf , open 45 mi thru 1/2" ch 2D thru 1/2" SIP 980#, FF D-1272# ep Perf -g ', 2440-46',	ik, SFP 'chk, SI '350-560 2454-62	165#, inc 7P 365#, re D#, 30 min	ec 250'	
12-29-72 1-8-73 1-15-73 1-22-73	(Queen) Dr1g 2220' at TD 2510'; Pre DST 2421-60'; 1000 MCFGPD t to 2200 MCFGH DM, 30 min IS 980#, HP 1340 TD 2510'; Pre TD 2510'; Tst	ep Perf , open 45 mi thru 1/2" ch 2D thru 1/2" SIP 980#, FF 0-1272# ep Perf -g ', 2440-46', MCFGPD (242	ik, SFP ' chk, SI ' 350-56(2454-62 6-62')	165#, inc 7P 365#, re D#, 30 min	ec 250'	
1-8-73 1-15-73	(Queen) Dr1g 2220' at TD 2510'; Pre DST 2421-60'; 1000 MCFGPD t to 2200 MCFGH DM, 30 min IS 980#, HP 1340 TD 2510'; Pre TD 2510'; Tst Perf 2426-34' Flwd est 250	ep Perf , open 45 mi thru 1/2" ch 2D thru 1/2" SIP 980#, FP 0-1272# ep Perf eg ', 2440-46', MCFGPD (242 2') 500 gals	k, SFP chk, SI 350-560 2454-62 6-62')	165#, inc ?P 365#, re D#, 30 min D# w/2 SPF	ec 250'	

••••••••

CHAVES Wildcat NM Sec 25, T12S,R30E READ & STEVENS, INC. 1 Jackson Page #2 2-6-73 TD 2510'; WO OCC Pot CAOF 1170 MCFGPD, SIWHP 892# 2 26-73 TD 2510'; COMPLETE (Queen) FOUR POINT GAUGES: Flwd 284 MCFGPD, 9/64" chk, 55 mins, TP 824# Flwd 401 MCFGPD, 11/64" chk, 35 mins, TP 762# Flwd 527 MCFGPD, 13/64" chk, 30 mins, TP 702# Flwd 648 MCFGPD, 15/64" chk, 25 mins, TP 640# Queen Gas assigned to SE Chaves Queen Gas Area LOG TOPS: Rustler 900', Yates 1675', Queen 2368' 3-3-73 COMPLETION REPORTED

NEW-MEXICO OIL CONSERVATION COMMISSION WELL CATION AND ACREAGE DEDICATION HOUST

For > C-102

Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Lease Well No. Read & Stevens, Inc. Jackson Unit Letter Section Township Range County Ι 25 12-South 30-East Actual Footage Location of Well: <u>Chaves</u> 1980 feet from the South line and 660 Ground Level Elev: feet from the **Producing Formation** East line Pool 4018' Dedicated Acreage: Queen Sand Southeast Chaves Queen Gas 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 320.00 Acres 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Pesition Read & Stevens, Inc. NM-054926+A Agent Company Read & Stevens, Inc. Date September 27, 1977 I hereby certify that the well location shown on this plat was plotted from field 660' notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 980 Date Surveyed November 25, 1972 Registered Professional Engineer and/or Land Surveyor Original signed by John W. West Certificate No. 330 660 **'90** 1320 1650 1980, 2310 2640 2000 1 500 676 1000

500

REGER ED (2:8:1977 CIL CONSERVATION COMM. HOBBS, N. M.

÷-.

~.