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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. 725
7. Unit Agreement Name
8. Farm or Lease Name State Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐
2. Name of Operator Dalport Oil Corporation
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas
4. Location of Well UNIT LETTER I , 1980 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 12S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4064

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER Re-test of shut-in gas well ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Original open flow test dated 11-7-73 was 242.6 MCF.
Re-tested March 1, 1974:
SITP 910#, flowed considerable frac water, pressure stabilized, flowing tubing pressure 440# on 17/64" choke. Rate 758 MCF per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John W. Lampert* TITLE Geologist DATE 4-19-74

APPROVED BY Joe D. Ramsey TITLE Dist. I, Supv. DATE 4-19-74
CONDITIONS OF APPROVAL, IF ANY: