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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 725

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name State-Com
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated

2. Name of Operator Dalport Oil Corporation
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas 75202
4. Location of Well

UNIT LETTER I LOCATED 1980 FEET FROM THE south LINE AND 660 FEET FROM east
LINE OF SEC. 19 TWP. 12S RGE. 31E NMPM

12. County Chaves

15. Date Spudded 9-16-73	16. Date T.D. Reached 9-22-73	17. Date Compl. (Ready to Prod.) 11-7-73	18. Elevations (DF, RKB, RT, GR, etc.) 4073 KB	19. Elev. Casinghead 4064
20. Total Depth 2612	21. Plug Back T.D. 2568	22. If Multiple Compl., How Many	23. Intervals Drilled By X	Rotary Tools X

25. Was Directional Survey Made Yes

24. Producing Interval(s), of this completion - Top, Bottom, Name 2514 - 22-1/2 Queen

26. Type Electric and Other Logs Run Western radioactivity
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27. Was Well Cored yes

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	317	11"	200 sx "C" +2% c.c. circulated	none
4-1/2	9.5	2611	7-7/8"	150 sx lite 150 sx "C"	none
				50% POZ, 2% gel, 8% salt/sack	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8 used	2471 g.m.	none
						+12.92 MA	

31. Perforation Record (Interval, size and number) 2514 - 22-1/2, extra holes 2516, 2517 2 SPF J-11 strip, 41" holes total 19 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2514 - 22-1/2	1000 gal 7-1/2% +200 gal alcohol; 1000 gal 15%, 20,000# 20-40 sand + 5000# 10-20 sand, 20,000 gal 2% KCl water

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) shut in	
Date of Test 11-17-73	Hours Tested 4	Choke Size 14/64	Prod'n. For Test Period	Oil - Bbl. 217.1	Gas - MCF 242.6	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 234#	Casing Pressure 500#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 242.6	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By D. Tyson
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35. List of Attachments 3 copies of multi-point back pressure test
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Leon M. Lampert	TITLE Geologist	DATE November 15, 1973
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 974	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1006	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1700	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1759	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1879	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2513	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	974	974	Red beds				
974	1006	32	Anhydrite				
1006	1700	694	Salt, red shale				
1700	1759	59	Anhydrite, salt				
1759	1879	120	Red sand, red shale Salt				
1879	2513	634	Anhydrite, salt red sand and shale				
2513	2612	99	Red sand, gray sand, Anhydrite, salt				