3.	Nationwide blanket	Cactus Drilling Co.		22. Approx. Date Work will start immediately	
1. Elevations (Show whether DF, RT, etc	c.) 21A. Kind & Status Plug. Bond	2650 21B. Drilling Contracto	Queen		Rotary
		19. Proposed Depth 19A. Formation			20. Rotary or C.T.
				12. County Chaves	
ND 660 FEET FROM THE	east Line of sec. 19	TWP. 125 RGE.			
Location of Well UNIT LETTER	LOCATED 1980	FEET FROM THE SOL	ith LINE		<u>IIIIIIIIIII</u>
3471 First National Bar		Undesi	Ignated		
Dalport Oil Corp. Address of Operator					d Pool, or Wildcat
Name of Operator				9. Well No.	
OIL GAS WELL X	OTHER	ZONE X	ZONE	State	- Com
DRILL X	DEEPEN	PLL	ЈО ВАСК	8. Farm or La	ease Name
a. Type of Work			·	7. Unit Agree	ement Name
APPLICATION FO	R PERMIT TO DRILL, DEEPEI	N, OR PLUG BACK			
	J				mmm
DPERATOR	-			5. State Oil 725	& Gas Lease No.
U.S.G.S.				STATE	FEE
FILE]		ſ		Type of Lease
SANTA FE		SERVATION COMMISS		Form C-101 Revised 1-1-6	5
DISTRIBUTION	NEW MEXICO OIL CON				5-20423

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SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8	20	300	200 "H"	Circulate
7 7/8	4 1/2	9.5	2600	100 sx lite	<u> </u>
•				225 sx "C"	
	I	1			

Will drill to Queen at approximately 2500'. If production is indicated, will cement 4 1/2" casing, run radioactivity log, perforate with 2 SPF, and acidize with 500 gallons. Cactus will use a Shaffer Type B blowout preventer from 0' to total depth.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

Exmin- 7-9-73

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-

Signed Title Geologist	 Date	February	y 7, 1973
APPROVED BY	DATE	FEB	<u>o</u> 1973
CONDITIONS OF APPROVAL, IF ANY:			