| SUNDRY NOTICES AND REPORTS ON WELLS bandout use form for proposals to deepen or plug back to a different sendor. Use Form 9-331-C for such proposals. 7. UNIT AGREEMENT NAME 1. oil well KI ges Sundrug So of OPERATOR Box 1960 , Midland, Texas 79702 8. FARM OR LEASE NAME Vest Ranch 2. NAME OF OPERATOR Box 1960 , Midland, Texas 79702 10. FIEL DOR WILDCAT NAME Vest Ranch 3. ADDRESS OF OPERATOR Box 1960 , Midland, Texas 79702 10. FIEL DOR WILDCAT NAME Vest Ranch 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below). 13. STATE Charge So New Mex AT SURFACE: 2310' FEL & 1650' FSL AT TOP FOD. INTERVAL: same as surface 14. API NO. 30-005-20425 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA New Mex REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF HANGE ZONES BEANDON* Other Subsequent REPORT OF: BEANDON* Other 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent detail work.)* MAR 1 9 1985 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details work.)* MAR 1 9 1985 18. ELEVANDA MAR 1 9 1985 19. We will place a 200 sack plug above the perforations and aft. cement is hard we will check the top with tubing. 19. We will place a 100 ft. cement plug across our casing "shut 4. We will place a 100 ft. cement plug across our surface casin 5. We will place a 100 ft. cement plug across our surface casin 5. We will place a 100 sack plug | DEDADTMENT OF THE INTEDIOD | Form Approved. Budget Bureau No. 42-R142 5. LEASE |
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| aservar, Use Form 9-31-2 for such proposals.) 1. oil well X gas well other 2. NAME OF OPERATOR 3. ADDRESS OF OPERATOR Box 1960 , Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below). AT TOP PROD. INTERVAL: same as surface AT TOP PROD. INTERVAL: same as surface 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: REACTURE TREAT WOTE: REPORT, OR COMPLETED OPERATIONS (Clearly state all pertinent details and surface and true werical depths for all markers and zones pertinent to this work.)* 1. We will place a 20 sack plug above the perforations and after crement is hard we will check the top with tubing. We will place a 100 ft. cement plug across our casing "shut 4. We will place a 100 ft. cement plug across our surface casing "shut 4. We will place a 10 sack plug in surface with a proper 4' mathematical state all perform the plug across our casing "shut 4. We will place a 10 sack plug in surface with a proper 4' mathematical state all perform the proper 4' mathematical state all perform the proper 4' mathematical state all performent plug across our casing "shut 4. We will place a 10 sack plug in surface with a proper 4' mathematical state all performent plug across our surface casing "shut 4. We will place a 10 sack plug in surface with a proper 4' mathematical state all performent plug across our surface casing "shut 4. We will place a 10 sack plug in surface with a proper 4' mathematical state all performent plug across our surface casing "shut 4. We will place a 10 sack plug in surface with a proper 4' mathematical state all performent plug across our s | | 7. UNIT AGREEMENT NAME |
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| Walter W. Krug D. B.A Wallen Production 10. FIELOR WILDCAT NAME 3. ADDRESS OF OPERATOR 10. FIELOR WILDCAT NAME Box 1960 , Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below) AT SURFACE: 2310' FEL & 1650' FSL AT TOTAL DEPTH: same as surface 6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TRACTURE TREAT WOUTER CASING WOUTER CASING WULTPLE COMPLETE CHARGE ZONES BBANDON* Other) 10. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiment defaced give perturbation of the will gate of starting any proposed work. If well is directionally drilled, give addition of measured and true vertical depths for all markers and zones pertiment to this work.)* 11. We will place a 20 sack plug above the perforations and aftic cement is hard we will check the top with tubing. 2. We will fill the hole with 9.5# brine that has 25 sacks of a gel per 100 bbls. of brine. 3. We will place a 100 ft. cement plug across our casing "shut 4. We will place a 100 ft. cement plug across our surface casing 5. We will place a 10 sack plug in surface with a proper 4' maxing the surface with a proper 4' maxing the surface with a proper 4' maxing the surface with a proper | well K well other | |
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| | 18. I hereby certify that the foregoing is true and correct | 2/10/05 |
| SIGNED Hitter Chip TITLE Engineer DATE 3/18/85 | | DATE 3/18/85 |
| (This space for Federal or State office use) | SIGNED AUCTURE TITLE ENGINEER | |
| | (This space for Federal or State off | PETER W CHESTER |
| APR 2 6 1985 | (This space for Federal or State off | TETER W. CHESTER |
| *See instructions on Reverse Side BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA | APPROVED BY TITLE | |