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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Federal ☒ Fee ☐
5. State Oil & Gas Lease No.
NM 0109856

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name			
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Wallen Vest			
2. Name of Operator Wallen Production Company				9. Well No. 1			
3. Address of Operator 308 N. Colorado St., Suite #4, Midland, Texas 79701				10. Field and Pool, or Wildcat Vest Ranch			
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>2310</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM				12. County Chaves			
THE <u>South</u> LINE OF SEC. <u>21</u> TWP. <u>14-S</u> RGE. <u>30-E</u> NMPM							
15. Date Spudded 4/5/73	16. Date T.D. Reached 5/3/73	17. Date Compl. (Ready to Prod.) 5/30/73	18. Elevations (DF, RKB, RT, GR, etc.) GR 3868'	19. Elev. Casinghead 3869'			
20. Total Depth 2159'	21. Plug Back T.D. 2131'	22. If Multiple Compl., How Many -----	23. Intervals Drilled By Rotary Tools Cable Tools X	25. Was Directional Survey Made No			
24. Producing Interval(s), of this completion - Top, Bottom, Name 2093' to 2106' Queen				27. Was Well Cored No			
26. Type Electric and Other Logs Run Gamma Ray - Neutron							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4"	40#	35'	12 3/4"	15 sxs		None	
7"	23#	475'	8 3/4"	225 sxs		"	
4 1/2"	9.5#	2159'	6 1/4"	160 sxs w/5# Gilsonite		"	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 2093 to 2106 10 shots 0.42"				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2093 - 2106 AMOUNT AND KIND MATERIAL USED 10,000# sand			
33. PRODUCTION							
Date First Production 7/6/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 7/30/73	Hours Tested 24	Choke Size 1"	Prod'n. For Test Period →	Oil - Bbl. 45	Gas - MCF 671	Water - Bbl. None	Gas-Oil Ratio 14,911/1
Flow Tubing Press. 70 Psi	Casing Pressure 150	Calculated 24-Hour Rate →	Oil - Bbl. 45	Gas - MCF 671	Water - Bbl. None	Oil Gravity - API (Corr.) 35	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Walter W. Krug	
35. List of Attachments Gamma Ray - Neutron							
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Walter W. Krug</u>				TITLE <u>Engineer</u>		DATE <u>8/7/73</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates +2530	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen +1774	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Allurium & sand				
440	540	100	Anhydrite				
540	1340	800	Evaporite & redbed				
1340	1495	155	Sand				
1495	1900	405	Dolomite & sand				
1900	2096	196	Dolomite & anhydrite				
2096	2115	19	Sand				
2115	2131	16	Dolomite & anhydrite				