⊅orm 9-331 C (May 1963)	• • • •	1.1.1	C. COMMIT IN (Other ins	tructic Budget Bureau No. 42-R142	
/	DEDADTMEN	D STATES	FRIOR	the second s	
			LRIUR	5. LEASE DESIGNATION AND SEBIAL NO	
		DGICAL SURVEY		<u>NM 0109856</u>	
	FOR PERMIT	TO DRILL, DE	PEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK DRIL b. TYPE OF WELL		DEEPEN 🗌	PLUG B		
OIL GAS WELL WE	SLL OTHER		SINGLE MUL ZONE ZONI	E 8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	Walter W. Kr	rug, (DBA		-Wallen-Vest	
Mallen Produ	action Compa	any)		9. WELL NO.	
3. ADDRESS OF OPERATOR	- 1	-/ -/ //) 572-3]]	10. FIELD AND FOOL, OB WILDCAT	
308 NOTTH UC 4. LOCATION OF WELL (Rej	DLOY200, SUI	te # 4, Mid	Land, Texas	Vest Ranch	
At surface	-			11. SEC., T., B., M., OB BLK.	
At proposed prod. zone	165	-0/5 2	310/2	AND SURVEY OR AREA	
14 DISTANCE TH MILTON	Same	AD FOT TAUN AD BASH A	DTC 94	Sec 21, T14S, R3C 12. COUNTY OR PARISH 13. STATE	
14. DISTANCE IN MILES AN			FILE"		
20 miles E (15. DISTANCE FROM PROPOS			NO. OF ACRES IN LEASE	Chaves New Mex	
LOCATION TO NEAREST PROPERTY OR LEASE LI	NR. FT.			TO THIS WELL	
(Also to nearest drlg. 18. DISTANCE FROM PROPOS	SED LOCATION*	<u>330 FN</u>	PROPOSED DEPTH	20. ROTARY OB CABLE TOOLS	
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS		None	2200'	Cable tool	
21. ELEVATIONS (Show whet			~~~~	22. APPROX. DATE WORK WILL START	
	3868 GR			immediate	
23.		PROPOSED CASING A	ND CEMENTING PROG		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 3/4"	10 3/4"	$40\frac{\mu}{u}$	35' T	15 sks	
9"	7"	23#	6001	125 sks of Class C w/3%	
6 1/4"	4 1/2"	11.6#	2200'	Circul 100 sks of Class C neat 5 #Gilsonite/sk.	
				RECEIVED	
				APR-3 1973	
IN ABOVE SPACE DESCRIBE	rill or deepen direction	proposal is to deepen o ally, give pertinent dat	r plug back, give data on a on subsurface locations	present productive zone and proposed new producti and measured and true vertical depths. Give blowo	
zone. If proposal is to di preventer program, if any.					
	- 0.9/				
preventer program, if any.	- 24. Fra	TITLE_	partner	DATE <u>3-31-1973</u>	
preventer program, if any.	n It Fra	TITLE_	~	APR 4 1973	

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		APPROVAL D
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THIS APPROVAL IS RESCINDED IF OPERATIONS

_	TITLE	DISTIGCT	ENGINEER
-			

DATE ___

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*See Instructions On Reverse Side

NEW MEXICO OIL CONSERVATION COMMISSION WELL L . TION AND ACREAGE DEDICATION $\ensuremath{\mathsf{P}}\xspace$

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Form C-102 Supersedes C-128 Effective 1-1-65

Moltor 17	Vana DI	All distances must be f	rom the outer bounds	les of the Se	ction.	
Walter W Operator WALLEN F	RODUCTIO	ON CO.	Lease VEST			Well No.
Unit Letter "J" Sec	21	Township 14-S	Range 30-E	Coun	CHAVES	
Actual Feotrale Location 1650 fe		DUTH line and	2310	feet from	the EAST	line
Ground Level Elev. 3869	Producing For QUEEN	mation	VEST RA	NCH	De	dicated Acreage: 40 Acres
	one lease is	ted to the subject w dedicated to the wel				olat below. eof (both as to working
dated by comm	unitization, 1	ifferent ownership is initization, force-pooli nswer is "yes," type o	ing. etc?			l owners been consoli-
this form if ne No allowable v	no,' list the cessary.) vill be assign	owners and tract desc ed to the well until al	criptions which h	ave actuall	y been consolidate blidated (by commu	d. (Use reverse side of nitization, unitization, proved by the Commis-
			 		c	ERTIFICATION
					tained herein best of my kr Warne Position	Production Company
		40-A #1. 	LEN CRES 2310 ⁷		shown on thi notes of act under my sup is true and knowledge ar Date Surveyed MARCH 2	
0 330 660 '90	1 1320 1650 19		"FED" 	500		INNING LA LUSA
4.	<u> </u>					

To New Mexico Routa 31 - 4,8 miles PLAT 14-30 , Proposed well the Vest WALLEN PRODUCTION COMPANY Wallen *1 Vest 1650'FSL + 2310'FEL Sec 21, T145, R30E Chaves Cty, Neu Mexico ンン - Road to Cockrell Corp. #1 Occidental Fed.

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PLAT 2

Wallen Production Company

DEVELOPMENT PLAN FOR SURFACE USE

Wallen Vest # 1 Well 1650 FSL & 2310 FEL Section 21, T 14 S, R 30 E, Chaves County, New Mexico

The following discussion answers the items 1 through 12 concerning the above subject well.

- 1. Attached to this discussion are Plats 1 and 2. Plat 1 shows all pertinent wells, the proposed location, flow lines, salt water line, tank battery and roads.
- 2. Plat 2 shows the cable tool rig location and pits. As you know the minimum of surface acreage is used.
- 3. We are about 500 feet from an existing caliche road, which we will utilize and will add a 10' wide, 8" thick caliche road to the rig location.
- 4. The oil and salt water are hauled by truck. The oil goes to a pipeline and the salt water goes to a salt water disposal well.
- 5. The drilling water will come from a commercial source; the local city water station.
- 6. The mud wastes from the mud pit will be rolled into a deep dozer ditch and covered (including old pit) with the new dirt from a deep ditch.
- 7. The wire, cable, sacks, containers, and waste barrels will be hauled off to an approved dump site, upon completion or plugging of the well.
- 8. The restoration of the surface will be done upon completion or plugging of the well and will be accomplished as item 6 above.