GTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	JIL CONSERV.	ATION DIVISIC	Form C-104 Revised 10-1-78
		DX 2088 W MEXICO 87501	
	SANTA PE, NE	W MEXICO 87501	
	REQUEST FO	R ALLOWABLE	
TRANSPORTER OAS	•	ND PORT OIL AND NATURAL GAS	
PADRATION OFFICE			
Corinne Grace			·····
P.O. Box 1418, Carl	sbad, New Mexico 88220		
Reoson(s) for filing (Check proper b		Other (Please explain)	
New Well Accompletion			•
Change in Ownership	Casinghead Gas Conde		
f change of ownership give name and address of previous owner		. <u></u>	
DESCRIPTION OF WELL ANI	D LEASE		
Lease Name	Well No. Pool Name, Including F 1 Vest Ranch O	Grand State For	deral or Fee Federal NMO37678
Unit Letter;	50 Feet From The South Lin	ne and <u>1980</u> Feet Fr	om The West
Line of Section 8 T	mahip 158 Range 3	OE , NMPM, CI	Count-
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS	
Nome of Authorized Transporter of C	011 🗍 or Condensate 🗍	Address (Give address to which as	oproved copy of this form is to be sent)
Name of Authorized Transporter of C			oproved copy of this form is to be sent)
Phillips Petroleum	Unit Sec. Twp. Rge.	410 Home Savings & Lo	Dan, Bartlesville,OK. 74004
give location of tanks.		No yes	11/1/83
f this production is commingled v COMPLETION DATA	with that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Complet	ion = (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	SACKS CEMENT
		inter recovery of total volume of load	oil ond must be equal to or exceed top c.
TEST DATA AND REQUEST	able for this de	Producing Method (Flow, pump, ga	
Date First New Dil Run To Tanks	Date of Test	Fiblicing Mathod (1 tow, pamp) -	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhla.	Water-Bbls.	Gas - MCF
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
Testing Method (publ, back pr.)	Tubing Presswe (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	NCE	DIL CONSERV	ATION DIVISION
		APPROVED NOV 1	0 1983
hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			
bove is true and complete to t		DISTRICT	I SUPERVISOR
		This form is to be filed	in compliance with RULE 1104.
daye n	1 Hiller	If this is a request for a	Howable for a newly drilled or despen- meanied by a tebulation of the deviate
Co.c	nature)	itests taken on the well in a	cordance with MULE 111.
	Title)	able on new and recompleted	1 wells.
Calefal	1. 20, 1983	well name or number, or trans	1. II. III. and VI for changes of owner porter, or other such change of conditi-
•		Separato Forms C-104 i completed wella.	numt be filed for each pool in multi-

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HORRS C.D. LOGJ