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## NEW MEXICO OIL CONSERVATION COMMI. N

Form C-104

If well produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Solutions (DF, RKB, RT, GR, etc.)  Adviced Perforations  2513½ — 20  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  11"  8 5/8  337  7 7/8"  4 1/2  2605  V. TEST DATA AND REQUEST FOR ALLOWABLE  Date of Test  Date Tiest New Oil Run To Tanks  Date of Test  Casing Pressure  Actual Prod. During Test  Oil-Bbis.  GAS WELL  Actual Prod. Test-MCF/D  Back Pressure  Tubing Pressure (Shut-in)  748  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure (Shut-in)  748  Casing Pressure (Shut-in)  748		SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110
TRANSPORTER   OL		FILE		AND	Effective 1-1-65
FRANSPORTER   GAS   COPERATOR   CAS   COPERATOR   CAS   COPERATOR   CAS   COPERATOR   CAS   COPERATOR   CAS   COPERATOR   CAS   COPERATOR   COPERATO		U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS
Comparison   Com		LAND OFFICE			
PROMATION OFFICE		TRANSPORTER OIL			
Description   Dalport Oil Corporation	L				
Dalport Oil Corporation  Address  3471 Pirst National Bank Bldg., Dallas, Texas 7520  Rescents for fring (Check proper loss) New Well  Recompletion Oil Coasnahead Gas Condensate  If change of ownership give name and address of previous owner  If change of ownership give name and address of previous owner  If change of ownership give name and address of previous owner  If change of ownership give name and address of previous owner  If change of ownership give name and address of previous owner  If change of ownership give name and address of previous owner  If change of ownership give name and address of previous owner  If change of ownership give name and address of previous owner  Location  Unit Letter P		OPERATOR			
Dalport Oil Corporation  Address 3471 First National Bank Bldg., Dallas, Texas 7520  Research for thing (Fixed proper box) New Weil Recompletion Oil Condense in Transporter of Condense in Condense in Ownership Dive name and address of previous owner  If change of ownership give name and address of previous owner  If change of ownership give name and address of previous owner  In DESCRIPTION OF WELL AND LEASE Lease Name  Duncan-Federal 1 SE Chaves Queen    Visid of Lace   Lease   Le	ı.				
Resconts   For Hilling (Chrick proper loss)   Change in Transporter of:   Change of Ownership private proper loss   Change in Transporter of:   Change of Ownership private proper loss   Considerate of:   Change in Ownership private proper loss   Considerate of:   Change of Ownership private proper loss   Considerate   Co	- 1		ornoration		
Reson(s) for Ming (Chreck proper box) New Weil Recompletion			or por a cron		
Reson(s) for Filing (Check proper box/ New Well   Recompletion   Change in Transporter of: Oil   Change in Change	İ		tional Dank Bldg	Dallag Toyag 750	202
New Well   Recompletion   Change in Transporter of	L				202
Recompletion   Classinghead Gas   Condensate		Reason(s) for filing (Check proper box)		Other (Please explain)	
Change in Ownership   Casinghead Gas   Candensate	1				•
Manage of ownership give name and address of previous owner		·			
Address of previous owner   N. DESCRIPTION OF WELL AND LEASE   Lease Name   Well No. Pool Name, Including Formation   State, Federal   S. Chaves Queen   State, Federal   S. Chaves Queen   State, Federal   Lease Name   Duncan-Federal   1 S. Chaves Queen   State, Federal   Lease Name   Duncan-Federal   1 S. Chaves Queen   State, Federal   Lease Name   Duncan-Federal   1 S. Chaves Queen   State, Federal   State, F	L	Change in Ownership	Casinghead Gas Conde	nsate	
Address of previous owner   N. DESCRIPTION OF WELL AND LEASE   Lease Name   Well No. Pool Name, Including Formation   State, Federal   S. Chaves Queen   State, Federal   S. Chaves Queen   State, Federal   Lease Name   Duncan-Federal   1 S. Chaves Queen   State, Federal   Lease Name   Duncan-Federal   1 S. Chaves Queen   State, Federal   Lease Name   Duncan-Federal   1 S. Chaves Queen   State, Federal   State, F	,	of change of ownership give name			
Designate Type of Completion — (X)   Date Compl. Ready to Prod.   Top Oli / Sept.					
Designate Type of Completion — (X)   Date Compl. Ready to Prod.   Top Oli / Sept.					
Duncan-Federal    1   SC Chaves Queen	H. J	DESCRIPTION OF WELL AND I	LEASE	Cormetton 4 Kind of Le	ease Lease No.
Dincan-Pederal I Si. Chaves Outerly**  Location  Unit Letter F : 1980   Feet From The North   Line and 1980	ĺ			ii $ii$ $ii$ $ii$ $ii$	200 7 7 7 7
Unit Letter F   1980   Feet From The North   Line and 1980   Feet From Line of Section   8   Township   13-S   Range   31-E   NMPM.  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil   or Condensate   Address (Give address to which approach to the Condensate   Address (Give address to which approach to the Condensate   Address (Give address to which approach to the Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquids, quarter of Condensate   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R. If well produces oil or liquid   P. O. Box 6609, R.			1 SE Chaves O	ueen/	
Line of Section   8   Township   13-S   Range   31-E   NMPM,	l			3000	** 4
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil		Unit Letter F ; 198	O Feet From The North Lir	ne and 1980 Feet Fro	om The West
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS    Name of Authorized Transporter of Oil	İ	•	10.0	1 12	Chaves County
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approach Cha La Cryogenics P. O. Box 6609, R. Cha La Cryogenics P. O. Box 6609, R. It well produces oil or liquida, give location of tonks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X) Oil well Gas well New Well Workover Deepen September 1.2	Į	Line of Section 8 Tow	mship 13-5 Range 3.	I-E , NMPM,	Chaves County
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approach Cha La Cryogenics P. O. Box 6609, R. Cha La Cryogenics P. O. Box 6609, R. It well produces oil or liquida, give location of tonks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X) Oil well Gas well New Well Workover Deepen September 1.2				• •	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approach Cha La Cryogenics P. O. Box 6609, R. If well produces oil or liquide, give location of tanks.  If well produces oil or liquide, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  5-12-73  6-1-73  Completion = Completion = Completion = Completion   Completion	Ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which ap	proved copy of this form is to be sent)
Cha La Cryogenics  If well produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  It this production is commingled with that from any other lease or pool, give commingling order number:  It this production is commingled with that from any other lease or pool, give commingling order number:  It this production is commingled with that from any other lease or pool, give commingling order number:  It this production is commingled with and that the information given  In each of tanks.  If this production is commingled with and that the information given  If the production is commingled with and that the information given  If the production is commingled with and that the information given  If the production is commingled with and that the information given		Name of Authorized Prinsporter of Oil	or condensate [1]		
Cha La Cryogenics  If well produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this produces oil or liquids, quive location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  If this production is commingled with that from any other lease or pool, give commingling order number:  It this production is commingled with that from any other lease or pool, give commingling order number:  It this production is commingled with that from any other lease or pool, give commingling order number:  It this production is commingled with that from any other lease or pool, give commingling order number:  It this production is commingled with and that the information given  In each of tanks.  If this production is commingled with and that the information given  If the production is commingled with and that the information given  If the production is commingled with and that the information given  If the production is commingled with and that the information given	1	To the state of Gran	trahead Cas Co. or Dry Cas V.	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  5-12-73  6-1-73  Elevations (DF, RKB, RT, GR, etc.)  ACVAY KB  Perforations  2513½  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  11"  8 5/8  337  7 7/8"  4 1/2  2605  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil-Bbis.  Tubing Pressure  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Testing Method (pitot, back pr.)  Tubing Pressure  I hereby certify that the rules and regulations of the Oil Conservation  OIL CONSERV  APPROVED  APPROVED  APPROVED  I hereby certify that the rules and regulations of the Oil Conservation given	ì		induedd Gds Oi Diy Gds		
If this produces oil or liquids, give location of tanks.  If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)	ļ	Cha La Cryogenics	Tue Boo		Roswell, NM 88201
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA  Designate Type of Completion — (X)			Unit Sec. Twp. rige.		October 1, 1975
Designate Type of Completion — (X)  Date Spudded  Date Spudded  S-12-73  Elevations (DF, RKB, RT, GR, etc.)  Perforations  2513½ — 20  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DIT 8			<del>1</del>		October 17 1373
Designate Type of Completion — (X)  Date Spudded  S-12-73  G-1-73  Celevations (DF, RKB, RT, GR, etc.)  Perforations  2513½ — 20  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  11"  8 5/8  337  7 7/8"  4 1/2  2605  TUBING CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  11"  8 5/8  337  7 7/8"  4 1/2  2605  V. TEST DATA AND REQUEST FOR ALLOWABLE  Date First New Cil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the uses and regulations of the Oil Conservation  I hereby certify that the uses and regulations of the Oil Conservation  APPROVED  Total Depth			h that from any other lease or pool,	give commingling order number:	
Designate Type of Completion — (X)  Date Spudded  5-12-73  Elevations (DF, RKB, RT, GR, etc.)  A047 KB  Perforations  2513½ — 20  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  11"  8 5/8  337  7 7/8"  4 1/2  2605  V. TEST DATA AND REQUEST FOR ALLOWABLE  Coll, WELL  Date First New Cil Run To Tanks  Date of Test  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. During Test  Vi. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  I hereby certify that the rules and regulations of the Oil Conservation  APPROVEE  To Coll Date of Test of	IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded  5-12-73  6-1-73  2605  Elevations (DF, RRB, RT, GR, etc.) Advived Average and regulations of the Oil Conservation  Date Spudded  5-12-73  6-1-73  2605  Top Oil/Gas Pey Advived Average and regulations of the Oil Conservation  Top Oil/Gas Pey Advived Average and regulations of the Oil Conservation  Total Depth Total Depth Total Depth Total Depth Total Depth Total Depth Top Oil/Gas Pey Advived Average and regulations of the Oil Conservation Top Oil/Gas Pey Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Gas Top Oil/Ga		Designate Type of Completio	- (Y)		
S-12-73   G-1-73   2605					P.B.T.D.
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A 4047 KB Queen 2513½  Perforations 2513½ - 20  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  11" 8 5/8 337  7 7/8" 4 1/2 2605  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oit able for this depth or be for full 24 hours)  OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas to Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.  GAS WELL Actual Prod. Test-MCF/D Length of Test Water-Bbls.  GAS WELL Casing Method (pitot, back pr.) Tubing Pressure (shut-in)  Back Pressure Tubing Pressure (shut-in)  760  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation APPROVED			Name of Producing Formation		Tubing Depth
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  11" 8 5/8 337  7 7/8" 4 1/2 2605  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load of able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas to Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bble. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Dubing Pressure (Shut-in)  Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (Shut-in) 760  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation APPROVEE					2475
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TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET  11" 8 5/8 337  7 7/8" 4 1/2 2605  V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load of able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas to able for this depth or be for full 24 hours)  Length of Test Tubing Pressure Casing Pressure  Actual Prod. During Test Oil-Bbls. Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D Length of Test Date of Test Date of Test Depth of					2605
HOLE SIZE  11"  8 5/8  337  7 7/8"  4 1/2  2605  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  Casing Pressure  GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.) Back Pressure  Tubing Pressure (shut-in) Tubing Pressure (shut-in) Total Production of the Oil Conservation Thereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED  ASSOCIATION AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil able for this depth or be for full 24 hours)  Producting Method (Flow, pump, gas to the Oil Conservation) Tubing Pressure (shut-in) Total Production, back pr.) Tubing Pressure (shut-in) Total Production of the Oil Conservation APPROVED  APPROVED		10002	TURING CASING AN	D CEMENTING RECORD	
7 7/8" 4 1/2 2605  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D 355.7  Testing Method (pitot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation I hereby certify that the rules and regulations of the Oil Conservation  A 1/2  Casing Pressure (Shut-in) APPROVED  APPROVED					SACKS CEMENT
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V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Actual Prod. During Test  Oil-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure(Shut-in)  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure(Shut-in)  Testing Method (pitot, back pr.)  The standard Pressure (Shut-in)  Testing Method (pitot, back pr.)  The standard Pressure (Shut-in)  Testing Method (pitot, back pr.)  The standard Pressure (Shut-in)  Testing Method (pitot, back pr.)  The standard Pressure (Shut-in)  Testing Method (pitot, back pr.)  The standard Pressure (Shut-in)  Testing Method (pitot, back pr.)  The standard Pressure (Shut-in)  Testing Method (pitot, back pr.)  Approved  Ap			4 1/2		275
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Mater-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure(Shut-in)  Tubing Pressure(Shut-in)  Tubing Pressure(Shut-in)  Toll Conservation  APPROVED  APPROVED  APPROVED		, ,,,,		2003	
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Mater-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure(Shut-in)  Tubing Pressure(Shut-in)  Tubing Pressure(Shut-in)  Toll Conservation  APPROVED  APPROVED  APPROVED					
OIL WELL  Date First New Oil Run To Tanks  Date of Test  Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Mater-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure(shut-in)  Tubing Pressure(shut-in)  Tubing Pressure(shut-in)  Tubing Pressure(shut-in)  APPROVED  APPROVED  APPROVED  APPROVED			OD ATTOWARTE (Tare Tree be	of the second of total values of land	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks  Date of Test  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  748  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED	V.		able for this d	lepth or be for full 24 hours)	
Length of Test  Tubing Pressure  Casing Pressure  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  760  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED	i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure (Shut-in)  748  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED		24.0			
Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure (shut-in)  748  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED		Length of Test	Tubing Pressure	Casing Pressure	Choke Size
GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure (shut-in)  760  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED					
GAS WELL  Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure (shut-in)  748  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED		Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.)  Back Pressure  748  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  I hereby certify that the rules and regulations of the Oil Conservation given					
Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED	ı				
Actual Prod. Test-MCF/D  355.7  Testing Method (pitot, back pr.) Back Pressure  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED		GAS WELL			
Testing Method (pitot, back pr.) Back Pressure Tubing Pressure (shut-in) 748  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED			Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)  Back Pressure  Tubing Pressure (Shut-in)  760  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED			4 Hra	· ·	-0-
Back Pressure 748 760  VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  APPROVED  APPROVED		Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I hereby certify that the rules and regulations of the Oil Conservation		Back Pressure		760	-C-
I hereby certify that the rules and regulations of the Oil Conservation	• • •	CONTROLLED OF COMPLIANT	CF	OIL CONSE	RXATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation	VI.	CERTIFICATE OF COMPLIAN	CE		K 10 M.
I hereby certify that the rules and regulations of the Oil Conservation				APPROVED 2	
shove is true and complete to the best of my knowledge and belief.		Commission bear complied to	with and that the information given		Letter
1 2 Ann and a 2 Ann and a 2 Ann and a 2 Ann and a 2 Ann and a 2 Ann and a 2 Ann and a 2 Ann and a 2 Ann and a 2		above is true and complete to the	best of my knowledge and belief.	BY	

## VI

11 Flora
(Signature)
President
(Title)
9/18/75
(Date)

TIPLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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