

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Jalport Oil Corp.

AUG 8 1973

3. ADDRESS OF OPERATOR

3471 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FW & WL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

15. DATE SPUDDED

5-12-73

16. DATE T.D. REACHED

5-18-73

17. DATE COMPL. (Ready to prod.)

7-17-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4047 KB

19. ELEV. CASINGHEAD

4038.3

20. TOTAL DEPTH, MD & TVD

2605

21. PLUG, BACK T.D., MD & TVD

2562

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2513 1/2 - 20 Queen

26. TYPE ELECTRIC AND OTHER LOGS RUN

Western Radioactivity

25. WAS DIRECTIONAL SURVEY MADE

yes

27. WAS WELL CORED

yes

28. CASING RECORD (Report all casing, including casing cemented in place)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20	337	11"	175 sx "C", 21 c.c.	none
4 1/2	9.5	2605	7 7/8	150 sx lite. 125 sx "C", 504 POZ, 21 vel 89 salt/sack	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	2475.1 tbg + 12.14' mud anchor c.m.	none

31. PERFORATION RECORD (Interval, size and number)

Perf. 2513 1/2-20. Extra holes 2517, 2518 1/2.
J-II strip gun. .41" holes. 2 shots per foot. 17 holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2513 1/2-20	75 gal acetic, 1000 gal 74%, 200 gal alcohol. Frac 20,000 gal KCl water, 20,000# 20-40 sd, 5000# 10-20 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-16-73	(see attached)		→		355.7			
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
		→		355.7				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut

TEST WITNESSED BY

W. Thomason

35. LIST OF ATTACHMENTS

Back pressure

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ken M. Jansen

TITLE

Geologist

DATE

7-30-73

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Recent-Triassic	0	946	Red beds			
Rustler	946	1020	Anhydrite, red shale	Rustler	946	same
Salado	1020	1622	Salt, anhydrite	Salado	1020	same
Tansill	1622	1757	Anhydrite, salt	Tansill	1622	same
Yates	1757	1877	Red sand, red shale, salt	Yates	1757	same
Seven Rivers	1877	2513	Anhydrite, red sand, salt	Seven Rivers	1877	same
Queen	2513	2605	Gray and red sand, anhydrite	Queen	2513	same