TEY AND MINERALS DEPARTMENT	O'L CONSERV	ATION DIVIS	ION -	Revised 1	10-1-70
DISTRIBUTION		X 2088			
SANTA FE	SANTA FE, NEV	N MEXICO 8750	1		
U.S.G.S.					
TRANSPORTER OIL	AND				
OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANS	PORT OIL AND NA	FURAL GAS		
Operator BISON PETROLEUM CORPO	ΝΑΤΙΟΝ				
Address		000/774 5274			<u>,</u> ,,,,,,,, _
203 W. 8th Suite 510 Reason(s) for filing (Check proper b) Amarillo, Texas 79101		ase explainj		·····
Now Woll	Change in Transporter of:				·
Recompletion Change in Ownership	Cil Dry Go Casinghead Gas Conde		OF OPERATOR		
If change of ownership give name	2 1 0 1 Com 7471	1.a.t. Na+11	Ponk Pldg D	allac TY	75202
and address of previous owner	Dalport Oil Corp. 3471	<u>ISU NAL'I</u>	Sank Brug. D	<u>allas, IA</u>	13202
DESCRIPTION OF WELL AN	ULEASE Well No. Pool Name, Including F	ormation	Kind of Lease		Logae No.
BELL STATE COM	1 SE Chaves Quee	n Gas Area	. State, Føderal er F	<u>`•• State</u>	L-414
Location I. 1	980 Feet From The South Litr	- 2 and 660	Feet From The _	West	
•	140	30E , NM	CUATES		County
Line of Section 16 7	Yovmahip 145 Bange	<u>, MM</u>	<u>, </u>		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	1.S Address (Give addre.	ss to which approved co	opy of this form is to	o be sent)
		Circo addre	e to which controved o	ony of this form is to	be sentl
Name of Authorized Transporter of C CABOT PIPELINE CORPO	Address (Give address to which approved copy of this form is to be sent) P.O. Box 3784 Charleston, W VA 25337				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually conne YES		3-15-76	·
If this production is commingled t	vith that from any other lease or pool,				
COMPLETION DATA	Oil Well Gas Well	New Well Workove	r Deepen Plu	ig Beck Same Res	'v. Diff. Res'v.
Designate Type of Complet Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.1		
Elevations (DF, RKB, RT, CR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		bing Depth	·
······································			Der	oth Casing Shee	
Perforation#					
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING REC		SACKS CEM	ENT
				······	
		fter recovery of total vo	i i	ust ha coust to or a	revid top ellaw-
TEST DATA AND REQUEST : OIL WELL	able for this de	pth or be for full 24 ho			
Date First New Cil Pun To Tanks	Date of Test	Preducing Method [7]			
Length of Test	Tubing Pressure	Casing Pressure	Cho	cke Size	
Actual Prod. During Test	Oii-Bbiz.	Water - Bbls.	Ges	s-MCF	
]			U
GAS WELL	Longth of Test	Bbis. Condensete/MM		rvity of Condensate	
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sb)	it-in) Cho	dto Sixa	
CERTIFICATE OF COMPLIAN	ICE	OIL	CONSERVATION	DIVISION	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		83,	
Division have been complied wit above is true and complete to the	h and that the information given he best of my knowledge and belief.	BYORIG	INAL SIGNED BY E	DDIE SEAY	
. (\mathcal{T}		& GAS INS		
Valinali (4)	Berris	This form is	to be filed in compli-	iance with RULE	1104.
(Si)	If this is a request for zilowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Administrative Secretary			of this form must be		
12-8-82	Fill out only	Sections I, II. III, or, or transporter, or s	and VI for change other such change	of condition.	
			me C-104 must be f		

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