NEW MEXICO OIL CONSERVATION COMMIS

Form C-104

-	SANTAFE	KEQUE31	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
L	FILE		AND		
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
	LAND OFFICE				
	TRANSPORTER OIL				
1	GAS				
}	OPERATOR				
_ }	PRORATION OFFICE				
1.	Operator Operator				
		tion			
	Dalport Oil Corpora	CTOH			
	Address				
l	3471 First National Bank Bldg., Dallas, Texas 75202				
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
1	Recompletion	Oil Dry Ga	s X		
	Change in Ownership	Casinghead Gas Conden	sate		
Į	Change in Contacting				
	If change of ownership give name				
	and address of previous owner				
II.	ESCRIPTION OF WELL AND LEASE Well No Pool Name Including Formation Kind of Lease Lease No.				
i	Lease Name Well No. Pool Name, Including Formation Kind of Lease				
- }	Bell State Com.	1 SE Chaves Qu	leen Gas Areaxxx ^{Feder}	L-414	
	Location				
	- CCO				
	Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West				
	16 -	. 14-6 30	O_E NURW Chave	es County	
j	Line of Section 16 Township 14-S Range 30-E , NMPM, Chaves County				
			_		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro	used conv of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	were copy of this form is to be sent,	
	[]				
	Name of Authorized Transporter of Cas	singhead Gas 🔲 or Dry Gas 🏋	Address (Give address to which appro	wed copy of this form is to be sent)	
			P.O. Box 1261, Amaz	illo. Texas 79170	
	Tuco, Inc.	Unit Sec. Twp. P.ge.	Is gas actually connected? Wi	ien	
	If well produces oil or liquids,	i i i i i i i i i i i i i i i i i i i	Yes	March 15, 1976	
	give location of tanks.	<u>i</u>	}	141011 137 1310	
	f this production is commingled with that from any other lease or pool, give commingling order number:				
	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.	
		Oil Well Gas Well	New Well Workover Deepen	Plad Back Same Has 11	
	Designate Type of Completic	$\operatorname{on} - (\lambda)$	1 1	<u> </u>	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	ļ -				
	Elevations (DF- RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF; RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe	
	Elevations (DF; RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay		
		TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe	
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	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe	
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	Depth Casing Shoe SACKS CEMENT	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be a	DEPTH SET DEPTH SET fter recovery of total volume of load oil	Depth Casing Shoe	
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FO	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWARIE (Test must be a	DEPTH SET DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-	
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas in the pump in the pump, gas in the pump in the pump, gas in the pump in th	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow-	
v.	HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours)	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.)	
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET DEPTH SET fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size	
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	DEPTH SET Ster recovery of total volume of load oil of the pth or be for full 24 hours) Producing Method (Flow, pump, gas in the pump in the pump, gas in the pump in the pump, gas in the pump in th	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow- ift, etc.)	
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size	
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v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET DEPTH SET fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size	
v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET fier recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size	
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v.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL, WELL. Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis.	DEPTH SET DEPTH SET fier recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas I Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF	
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VI.	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOL, WELL Date First New Oil Run To Tanks Length of Teet Actual Prod. During Teet GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE	DEPTH SET DEPTH SET fier recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas leading Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV	Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gravity of Condensate Choke Size ATION COMMISSION	
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w.f.I	and h
	(Signature)

(Date)

President

(Title)

November 4, 1976

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

OIL CONSERVATION COMM.