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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Dalport Oil Corporation
Address
3471 First National Bank Bldg., Dallas, Texas 75202
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☒
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bell State -Com.	Well No. 1	Pool Name, Including Formation SE Chaves Queen	Kind of Lease State, Federal or Free	Lease No. L-414
Location Unit Letter L ; 1980 Feet From The South Line and 660 Feet From The West Line of Section 16 Township 14-S Range 30-E , NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Cha La Cryogenics	P. O. Box 6609 Roswell, NM 88201					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					NO	October 1, 1975

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded 6-12-73	Date Compl. Ready to Prod. 7-10-73		Total Depth 2100		P.B.T.D. 2098			
Elevations (DF, RKB, RT, GR, etc.) 3839.2 Gr	Name of Producing Formation Queen		Top Oil/Gas Pay 2060		Tubing Depth 2024			
Perforations 2060-2067					Depth Casing Shoe 2099			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
10"	8 5/8		481		200-Circulated			
7"	4 1/2		2099		150 sxs			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1,254	Length of Test 4 Hrs.	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pitot, back pr.) 4 pt. back pr.	Tubing Pressure (shut-in) 554	Casing Pressure (shut-in) 540	Choke Size 8/64 12/64 16/64 20/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. E. Tada
(Signature)
President
(Title)
9/18/75
(Date)

OIL CONSERVATION COMMISSION
APPROVED 9/20/75
BY [Signature]
TITLE SECRETARY DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

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SEP 22 1975

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HON. R. B.