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ILE		WELL COMPL	ETION OR RE	COMPLETIC	N REP	ORT AND	, LUG		Gas Lease No.
.s.g.s.							!	7	_414
AND OFFICE PERATOR							7777	inn.	
- ERATOR									
TYPE OF WELL							7. Un	it Agreeme	ent Name
	OIL WEL	GA5	DRY	OTHER					
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WELL WORK OVER		EN BAC		OTHER			9. We		ate-Com
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Dalport (Oil Corp	oration					10. F	ield and P	Pool, or Wildcat
	et Watio	wal Bank	Bldg.,Da	llag More		7520	- 44-	ot-Na	nep-Queen
Location of Well	ac Hacto	HET DOUN	Brad. ' Da	TTOBITER	a.s	1320		XXXIII	THITTELIN
									<i>X</i> ////////////////////////////////////
T LETTER	LOCATED	.980	FROM THE SOU	th LINE AND		660 FEE	T FROM	UUU	
					IIII		(//// 12.0		
West LINE OF SE	EC. 16	TWP. 148 R		MPM ()	////X	777777	/////	aves	
		- 1	e Compl. (Ready	to Prod.) 18.		_	3, RT, GR, etc.		v. Cashinghead 1839
6-12-73	6-28-7	ag Back T.D.	7-17-73	tiple Compl., Ho		Manuals	, Rotary Tools		Cable Tools
Total Depth	20. 20		Many	itipie Compi., ne	w 23	Drilled By		- !	X
2100 Producing Interval(s),	1 -		om. Name				_ 	25. \	Was Directional Survey
2060-69		Oue						1	Made Yes
2000-0	•	Gene 4	541						
. Type Electric and Otl	her Logs Pun							27. Was \	Well Cored
Western	gamma-ne	eutron							
			ASING RECORD (Report all string	s set in v	vell)			
CASING SIZE	WEIGHT LB.	./FT. DEPI		HOLE SIZE		O CALLET		t t	
Q K/O	1		100		200		NG RECORD		AMOUNT PULLED
8 5/8	20		481 1	.0 "	200		+ 2 70 (None None
	20			.0 "		Sx'C'	+ 2 % (cul.	None
4 1/2	1		099			Sx'C'	+ 2 % (Circ e,150 \$	x'C'	None None
4 1/2	9.5	2		.0 "		Sx'C'	+ 2 % (Circ e,150 \$ # salt/	cul.	None None
4 1/2	9.5			7"	128 50%	Sx'C'	+ 2 % (Circ e,150 \$ # salt/	x C	None None
4 1/2	9.5	2 LINER RECORD	099	7"	128 50% 30	Sx'C' Sxlit	+ 2 % (Circle,150 S	X C RECORE	None None gel
4 1/2	9.5	2 LINER RECORD	099	7"	128 50% 30	Sx'C' Sxlit pox,8	+ 2 70 Circle,150 S + salt/ TUBING DEPTH S	X C RECORE	None None packer set
4 1/2 SIZE	9.5 TOP	LINER RECORD BOTTOM	099	7"	128 50% 30	Sx C Sxlit pos.8	+ 2 70 Circle,150 S + salt/ TUBING DEPTH S	X C RECORD	None None Packer set None
SIZE Perforation Record (I	9.5 TOP	LINER RECORD BOTTOM ad number)	SACKS CEMEN	7 W SCREEN 32.	128 50% 30 2 ACID, S	Sxlit poz.8 SIZE 3/8 USed HOT, FRAC	Circe, CEME	X C E RECORDET INT SQUEEN NT SQUEEN	None None PACKER SET None EZE, ETC. MATERIAL USED
\$IZE Perforation Record (II 060-64, 206	9.5 TOP	LINER RECORD BOTTOM and number) 0614, 206	SACKS CEMEN	7 W SCREEN 32.	128 50% 30 2 ACID, S	Sxlit poz.8 SIZE 3/8 USed HOT, FRAC	Circle, CEMERAMOUNT AND TO SERVICE AMOUNT AMOUNT AND TO SERVICE AMOUNT AND TO SERVICE AMOUNT AND TO SERVICE AMOUNT	X C X C X C X C X C X X C X X X X X X X	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal
SIZE Perforation Record (I. 060-64, 206 41" holes,	20 9.5 TOP	LINER RECORD BOTTOM and number) 0614, 206	SACKS CEMEN	7 W SCREEN 32.	128 50% 30 2 ACID, S	Sx C Sxlit pos,8 SIZE 3/8 USed HOT, FRAC	CITCE, CEMERAMOUNT AND ADDRESS OF THE CEMERAMOUNT AND ADDRESS	X C X C X C X C X C X X X X X X X X X X	None None PACKER SET None EZE, ETC. MATERIAL USED
SIZE SIZE Perforation Record (I. 1060-64, 2064)	20 9.5 TOP	LINER RECORD BOTTOM and number) 0614, 206	SACKS CEMEN	7 W SCREEN 32.	128 50% 30 2 ACID, S	Sxlit pox,8 SIZE 3/8 USed HOT, FRAC	Circle, CEMERAMOUNT AND	X C X C X C X C X C X X C X X X X X X X	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 24
SIZE SIZE Perforation Record (I. 1060-64, 20641 holes, Potal 17 holes)	20 9.5 TOP	LINER RECORD BOTTOM and number) 0614, 206	SACKS CEMEN	32. 2060-	128 50% 30 2 ACID, S	Sx C Sxlit pos.8 SIZE 3/8 USed HOT, FRACE/AL 77 R 2	CITCE, CEMEL AMOUNT ALL VALUE OF COLUMN COLU	X C X C X C X C X C X X X X X X X X X X	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 24
SIZE SIZE Perforation Record (I. 060-64, 206 41" holes, otal 17 holes	20 9.5 TOP	BOTTOM BOTTOM ad number) 0614, 206 stripgun	SACKS CEMEN	7 " SCREEN 32. 2060-	128 504 30 2 ACID, S	Sx C Sxlit poz.8 SIZE 3/8 USed HOT, FRAC /AL 7	Circ e,150 S TUBING DEPTH S 2024 + CTURE, CEME AMOUNT AI 75 Gal 10,000 5,000 5,000	X C X C X C X C X C X C X C X C X C X C	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 24
SIZE SIZE Perforation Record (I. 060-64, 206 41" holes, otal 17 holes	20 9.5 TOP	BOTTOM BOTTOM Bottom ad number) D614, 206 stripgun	SACKS CEMENT 7 Proposition of the second s	7 " SCREEN 32. 2060-	128 504 30 2 ACID, S	Sx C Sxlit poz.8 SIZE 3/8 USed HOT, FRAC /AL 7	Circ e,150 S TUBING DEPTH S 2024 + CTURE, CEME AMOUNT AI 75 Gal 10,000 5,000 5,000	RECORD ET 13.47 MA NT SQUEE ND KIND P COL 10 10-20 1 Status (F	None None Packer set None Eze, etc. Material used C, 500 gal gal 24 Band Sand
SIZE Perforation Record (II. 060-64, 206 41" holes, total 17 hol	20 9.5 TOP	BOTTOM BOTTOM ad number) 0614, 206 stripgun	SACKS CEMENT 7 Proding, gas lift, pring Prodin. For	7 " SCREEN 32. 2060-	128 50% 30 2 ACID, S INTERV	Sx C Sxlit poz.8 SIZE 3/8 USed HOT, FRAC /AL 7	Circ e,150 S TUBING DEPTH S 2024 + CTURE, CEME AMOUNT AI 75 Gal 10,000 5,000 5,000	X C X C X C X C X C X C X C X X C X	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 2% Band Prod. or Shut-in)
SIZE SIZE Perforation Record (Il. 1060-64, 206 41" holes, lotal 17 holes, lotal 18 holes, lo	20 9.5 TOP Interval, size and 6-69, 20 2 SPF, 8	LINER RECORD BOTTOM ad number) 614, 206 Stripgun uction Method (F)	SACKS CEMENT 7 Proving, gas lift, pring	32. 2060- RODUCTION umping — Size a	128 50% 30 2 ACID, S INTERN	Sx C Sxlit pox, S SIZE 3/8 USed HOT, FRAC /AL 2	Circle, 150 S TUBING DEPTH S 2024 + CTURE, CEMER AMOUNT AR 75 gal 40,000 Well Well	X C X C X C X C X C X C X C X X C X	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 24 Band Prod. or Shut-in) L in
SIZE SIZE Perforation Record (IIII) 060-64, 206 41" holes, otal 17 hol te First Production te of Test 7-16-73 (Sec.)	20 9.5 TOP Interval, size and 6-69, 20 2 SPF, 8	LINER RECORD BOTTOM ad number) 0614, 206 stripgun uction Method (F) Choke Size ched) re Calculated	SACKS CEMENT 7 Proding, gas lift, pring Prodin. For	32. 2060- RODUCTION umping — Size a	128 50% 30 2 ACID, S INTERN	Sxlit pox,8 SIZE 3/8 USed HOT, FRAC (/AL 7 R 2 ump)	Circle, 150 8 TUBING DEPTH S 2024 + CTURE, CEME AMOUNT AI 75 Gal 10 0 20 Well Water — Bit	X C X C X C X C X C X C X X C X X X X X	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 24 Band Prod. or Shut-in) L in
SIZE SIZE Perforation Record (IIII) 060-64, 206 41" holes, otal 17 hol te First Production te of Test 7-16-73 (Sec.)	TOP Interval, size and 6-69, 20 2 SPF, and Production Tested Hours Tested	BOTTOM BOTTOM BOTTOM Ad number) College 206 Bottingun Choke Size Choke Size	SACKS CEMENT 7 Produing, gas lift, pring Prod'n. For Test Period	32. 32. 32. 3000- RODUCTION umping — Size a. O11 — Bbl.	128 50% 30 2 ACID, S INTERN	Sxlit pox,8 SIZE 3/8 USed HOT, FRAC (/AL 7 R 2 ump)	Circle, 150 S TUBING DEPTH S 2024 + TURE, CEME AMOUNT A 75 Gal 4 / 0, 20 CL Vate 0,000 Well Water - Bb - Bbl.	RECORD ET 13.47 MA NT SQUEE ND KIND P COL 10 10-20 1 Status (F Shut oil Gro	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 24 Band Prod. or Shut-in) in as—Oil Ratio
SIZE SIZE Perforation Record (I. 1060–64, 20641 holes, Potal 17 holes, Potal 18 holes, Potal	TOP Interval, size and 6-69, 20 2 SPF, 10 Hours Tested Casing Pressur	LINER RECORD BOTTOM BOTTOM Ad number) D614, 206 Stripgun Choke Size Choke Size Calculated Hour Rate	SACKS CEMENT 7 Produing, gas lift, pring Prod'n. For Test Period	32. 32. 32. 3000- RODUCTION umping — Size a. O11 — Bbl.	128 504 30 2 ACID, S INTERN	Sxlit pox,8 SIZE 3/8 USed HOT, FRAC (/AL 7 R 2 ump)	Circle, 150 S TUBING DEPTH S 2024 + TURE, CEME AMOUNT A 75 Gal 4 O, 20 0, 000 Wel Water - Bh 0 - Bbl. Test Witne	RECORE ET 13.47 MA NT SQUEE ND KIND P COLIC 0,000 10-20 1 Status (F Shut oil Gro essed By	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 24 Band Prod. or Shut-in) L in as — Oil Ratio Avity — API (Corr.)
SIZE SIZE Perforation Record (I. 18060-64, 206 41" holes, record 17 holes, record 17 holes, record 17 holes, record 17 holes, record 18 hole	Production Tested Casing Pressur	LINER RECORD BOTTOM BOTTOM Ad number) D614, 206 Stripgun Choke Size Choke Size Calculated Hour Rate	SACKS CEMENT 7 Produing, gas lift, pring Prod'n. For Test Period	32. 32. 32. 3000- RODUCTION umping — Size a. O11 — Bbl.	128 504 30 2 ACID, S INTERN	Sxlit pox,8 SIZE 3/8 USed HOT, FRAC (/AL 7 R 2 ump)	Circle, 150 S TUBING DEPTH S 2024 + TURE, CEME AMOUNT A 75 Gal 4 O, 20 0, 000 Wel Water - Bh 0 - Bbl. Test Witne	RECORD ET 13.47 MA NT SQUEE ND KIND P COL 10 10-20 1 Status (F Shut oil Gro	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 24 Band Prod. or Shut-in) L in as — Oil Ratio Avity — API (Corr.)
SIZE SIZE Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Production of the state of the	LINER RECORD BOTTOM BOTTOM 1d number) 0614, 206 tripgun Choke Size Choke Size Calculated Hour Rate Lel, vented, etc.)	SACKS CEMENT Proding, gas lift, pring Prodin. For Test Period 24- Oil - Bbl.	32. 32. 32. 3000- RODUCTION umping — Size a. O11 — Bbl.	128 504 30 2 ACID, S INTERN	Sxlit pox,8 SIZE 3/8 USed HOT, FRAC (/AL 7 R 2 ump)	Circle, 150 S TUBING DEPTH S 2024 + TURE, CEME AMOUNT A 75 Gal 4 O, 20 0, 000 Wel Water - Bh 0 - Bbl. Test Witne	RECORE ET 13.47 MA NT SQUEE ND KIND P COLIC 0,000 10-20 1 Status (F Shut oil Gro essed By	None None PACKER SET None EZE, ETC. MATERIAL USED C, 500 gal gal 24 Band Prod. or Shut-in) L in as — Oil Ratio Avity — API (Corr.)
SIZE Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	production of the state of the	LINER RECORD BOTTOM BOTTOM 1d number) 1614, 206 Stripgun Choke Size Choke Size Choke Size Calculated Hour Rate Lel, vented, etc.)	SACKS CEMENT Production of the production of th	32. 2060 RODUCTION umping = Size a. Oil = Bbl. Gas = 1.	128 50% 30 2 ACID, S INTERN 69 GG 1 MCF 254	Sx C Sxlit pox,8 SIZE 3/8 Used HOT, FRAC /AL 7 R 2 ump) IS - MCF L, 254 Water	Circle, 150 S TUBING DEPTH S 2024 +: CTURE, CEMER AMOUNT AR 75 Gal 10 0 20 CL Water Water - Br 0 - Bbl. Test Witner D.	X C X C X C X C X C X X C X X X X X X X	None None PACKER SET None EZE, ETC. MATERIAL USED C,500 gal gal 24 Band Prod. or Shut-in) L in as — Oil Ratio Avity — API (Corr.)
SIZE SIZE Perforation Record (I. 18060-64, 206 41" holes, record 17 holes, record 17 holes, record 17 holes, record 17 holes, record 18 hole	production of the state of the	LINER RECORD BOTTOM BOTTOM 1d number) 1614, 206 Stripgun Choke Size Choke Size Choke Size Calculated Hour Rate Lel, vented, etc.)	SACKS CEMENT Production of the production of th	32. 2060 RODUCTION umping = Size a. Oil = Bbl. Gas = 1.	128 50% 30 2 ACID, S INTERN 69 GG 1 MCF 254	Sx C Sxlit pox,8 SIZE 3/8 Used HOT, FRAC /AL 7 R 2 ump) IS - MCF L, 254 Water	Circle, 150 S TUBING DEPTH S 2024 +: CTURE, CEMER AMOUNT AR 75 Gal 10 0 20 CL Water Water - Br 0 - Bbl. Test Witner D.	X C X C X C X C X C X X C X X X X X X X	None None PACKER SET None EZE, ETC. MATERIAL USED C,500 gal gal 24 Band Prod. or Shut-in) L in Gas—Oil Ratio April (Corr.)
SIZE SIZE Perforation Record (IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	Production Top Interval, size and 6-69, 20 SPF, 8 Production Production A point the information	LINER RECORD BOTTOM BOTTOM Color and number) Color and number) Choke Size Chod) Choke Size Calculated Hour Rate Lel, vented, etc.) Lattach shown on both si	SACKS CEMENT Production of the production of th	32. 2060 RODUCTION umping = Size a. Oil = Bbl. Gas = 1.	128 50% 30 2 ACID, S INTERN 69 GC J MCF 254	Sx C Sxlit pox,8 SIZE 3/8 Used HOT, FRAC /AL 7 R 2 ump) IS - MCF L, 254 Water	Circle, 150 S TUBING DEPTH S 2024 +: CTURE, CEMER AMOUNT AR 75 Gal 10 0 20 CL Water Water - Br 0 - Bbl. Test Witner D.	X C X C X C X C X C X C X X C X X C X	None None PACKER SET None EZE, ETC. MATERIAL USED C,500 gal gal 24 Band Prod. or Shut-in) L in Gas—Oil Ratio Avity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico 432 T. Anhy___ ____ T. Canyon _____ T. Ojo Alamo ___ ___ T. Penn, "B" ___ 526 Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" ____ Atoka ______ T. Pictured Cliffs _____ T. Penn. "D" _____ Salt ... 1157____ T. Miss ______ T. Cliff House _____ T. Leadville _____ Yates___ ____ T. 1311-T. Devonian ______T. Menefee ______T. Madison _____ T. 7 Rivers_ 1437 Queen ___ T. Silurian T. Point Lookout T. Elbert 2057 T. T. Montoya ______ T. Mancos _____ T. McCracken _____ Grayburg _ San Andres _____ T Simpson _____ T. Gallup _____ T. Ignacio Qtzte _____ _____ T. McKee ___ T. Glorieta_ Base Greenhorn ______ T. Granite _____ Paddock ______ T. Ellenburger _____ T. Dakota _____ T. ____ T. T. Gr. Wash _____ T. Morrison ____ T. Blinebry ___ T. Tubb ______ T. Granite _____ T. Todilto _____ T. ____ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. ___ Abo______T. Bone Springs ______T. Wingate ______T. Т. Wolfcamp ______ T. ____ T. Chinle _____ T. ____ T. Т T. Penn. _____ T. ____ T. ____ T. T Cisco (Bough C) _____ T. ___ T. Penn "A" ____ T. ___ T. ___ T. ___ T.

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	432	432	Red beds				
432	526	94	Dolomite, anhyd. red shale				
526	1159	633	Salt				
159	1311		Anhydrite, salt	1			
311	1439		Red sand, red shale, salt, anhydrite				
439	2057	618	Anhydrite, dolomite, red sand, salt				
057	2100	43	Gray and red sand,				
			anhydrite, salt				
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