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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L -414

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Bell State-Com	
2. Name of Operator Dalport Oil Corporation						9. Well No. 1	
3. Address of Operator 3471 First National Bank Bldg., Dallas, Texas 75202						10. Field and Pool, or Wildcat West-Ranch-Queen	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 16 TWP. 14S RGE. 30E NMPM						12. County Chaves	
15. Date Spudded 6-12-73		16. Date T.D. Reached 6-28-73		17. Date Compl. (Ready to Prod.) 7-17-73		18. Elevations (DF, RKB, RT, GR, etc.) 3840	
19. Elev. Casinghead 3839		20. Total Depth 2100		21. Plug Back T.D. 2098		22. If Multiple Compl., How Many Rotary Tools _____ Cable Tools <input checked="" type="checkbox"/>	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2060-69 Queen						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Western gamma-neutron						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	20	481	10"	200 Sx'C' + 2 % C.C.	None		
				Circul.			
4 1/2	9.5	2099	7"	12S Sx'ite, 150 S x'C'	None		
				50% poz, 8# salt, 2% gal			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	2024 +13.47	None
					used	MA	
31. Perforation Record (Interval, size and number) 2060-64, 2066-69, 2061 1/2, 2067 .41" holes, 2 SPF, stripgun Total 17 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 2060-69 AMOUNT AND KIND MATERIAL USED 75 gal acetic, 500 gal 7 1/2 % o, 20,000 gal 2% KCL water 20,000# 20-40 sand 5,000# 10-20 sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut in	
Date of Test 7-16-73 (See attached)	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 1,254	Water - Bbl. 0	Gas - Oil Ratio -
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1,254	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut in						Test Witnessed By D. Tyson	
35. List of Attachments 4 point attached							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED [Signature]				TITLE President		DATE July 25, 1973	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 432	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 526	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 1157	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1311	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 1437	T. Devonian	T. Menefee	T. Madison
T. Queen 2057	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	432	432	Red beds				
432	526	94	Dolomite, anhyd. red shale				
526	1159	633	Salt				
1159	1311	152	Anhydrite, salt				
1311	1439	128	Red sand, red shale, salt, anhydrite				
1439	2057	618	Anhydrite, dolomite, red sand, salt				
2057	2100	43	Gray and red sand, anhydrite, salt				