			$\sim$	-	
NO. OF COPIES RECEIVED					
DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSI	ON	Form C-101	- cokilater
SANTA FE					s Jr 115 Pr 13-
FILE					
U.S.G.S.				STATE	
LAND OFFICE					& Gas Lease No. -414
OPERATOR					7-4T4
APPLICATION FOR P	ERMIT TO DRILL, DEEPEN	, OR PLUG BACK		IIIII	
1a. Type of Work				7. Unit Agre	ement Name
DRILL X	DEEPEN	PLU	G ВАСК 🛄		
b. Type of Well				8, Farm or L	ease Name
	HER	ZONE			
2. Name of Operator				9. Well No.	
Dalport Oil Corp.				د	
3. Address of Operator				10. Field on	anch Queen
3471 First National Bank				Vest 4	anch Queen
4. Location of Well UNIT LETTER L	LOCATED 1980	FEET FROM THE Sout			<u> </u>
AND 660 FEET FROM THE WES	st Line of sec. 16	TWP. 145 RGE.	30E NMPM		<i>1111111111111</i>
				12. County	
			///////	GIAVES	
				//////	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed Depth	19A. Formatio		20. Rotary or C.T.
		2150	Queer		С.Т.
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor			. Date Work will start
3839.2 gr.	Statewideblanket	Cortez Drilli	ng LO.	Linec	liately
23.		ND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
10"	8-5/8	20	470	200	Circulate
7"	4-1/2	9.5	2160	275	1100
	4-1/6	<u> </u>	4400		

Will drill to the Queen Sand at approx. 2070'. If productive, will run 9.5# 4-1/2" pipe to TD and will cement w/275 sx. Will perforate, acidize, and possibly sand frac, if necessary.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and con Signed	TitleGeologist	Date 5-21-73		
(This space for State Use)		DATE	7	
CONDITIONS OF APPROVAL, IF ANY:				

والمتحدين والمعادية

NEW XIC IL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

	All distance	a must be from the outer boundaries of	the Section.	
erctor		Lease		Well No.
	RT OIL CORPORAT			1
it Letter Sect	16 14 Sc	DUTH 30 EAST	County	
tual Footage Location		JUTH JU LAST	CHAVES	
1000	t from the SOUTH	line and 660 fee	t from the WEST,	line
ound Level Elev.	Producing Formation	Pool Se Chall		Dedicated Acreage:
3839.2	Ospen	Vest Ranch + (	mes ain	320 Acres
2. If more than a	ne lease is dedicated to	ubject well by colored pencil of the well, outline each and ide		•
dated by comm	e lease of different owner unitization, unitization, for	rship is dedicated to the well, rce-pooling. etc? ,' type of consolidation	have the interests of	all owners been consoli-
this form if nec No allowable w	essary. <b>Animent has ob</b> ill be assigned to the well	act descriptions which have ac <b>called formula on Gil</b> until all interests have been o standard unit, eliminating suc	consolidated (by comm	unitization, unitization.
-				CERTIFICATION
HEG. PROF.	NGINEER & LAND STATE OS BURNER	                 	tained here	irtify that the information con- in is true and complete to the knowledge and belief. Manpathe Lampert
	OAN W. WEST		Geologi Company Dalport Date	Oil Corp.
			NRY 31.	1975
<u>660'</u>		S THE SAME ELEVATION AS OCATION IN THE SW SW	shown on th notes of ac under my su	ertify that the well location is plat was plotted from field tual surveys made by me or ipervision, and that the same I correct to the best of my and belief.
1980'-				y 17, 1973 Difessional Engineer
	1	l F	gin and Lunas	(1). (1)et

• . .

.

.

.

.

-



.