	GEOLOG AL SURVEY		17 12-S	31-E
	WELL STATUS REPORT		Footage Location of We	
	(To be submitted in quintuplicate on all inactive well	e)	1980 feet from	North IIn
	Dalport Oil Corporation	\$1	1980 feet from	East 1000
•	3471 First National Bank Bldg., Dallas, Texas 7	5202	SE Chaves Qu	ueen Gas
	1 Terra Federal NM-031422	.8	Chaves	NewMexic
1.	When Was Well Shut-in or Last Produced?			
	Shut in upon completion 8/1/73 NOV 3	1976	RECE	EIVED
2.			OCT 1	8 1976
3.	Producing Capability .  BOPD MCFGPD 2,05	2	ARTESIA, NEV	MEXICO
	BWPD Date Last Test	.ed <b>8/4</b>	4/73	
4.	Is Well Considered Capable of Production in Paying Quantit	les?	Yes	No
5.	If Capable of Producing in Paying Quantities, Give Reasons Wainting on pipe line	; For Not	Producing Well.	
6.	If Not Capable of Producing in Paying Quantities, Give Rea	sons For	Not Plugging We	11
		•		
7.	What Are Future Plans For Operating Well (Include Estimate	ed Dates)?		bismornorumanijos ja anijoma apparent en ma
	This well was hooked into ChaLa Cryogenics pipe 11, 1976, and is now on production			ober
	I hereby certify that the foregoing is true and correct  SIGNED TITLE  President		10/14/76	
	APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	
	ACTING DISTORD			

A. 17. 1731

RECEIVED

OIL CONSERVATION COMM. HOBBS, N. M.