NO. OF COPIES RECEIVED	1 -		
DISTRIBUTION	NEW MEXICO OII	CONSERVATION COMMI. N	B
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11:
FILE	7	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	LCAS
LAND OFFICE	ASTRONIZATION TO TH	AND ON OIL AND NATURA	L GAS
TRANSPORTER OIL GAS	_		
OPERATOR	7		
PRORATION OFFICE			
Operator	<u></u>		
Dalport Oil	Corporation		
	National Bank Bldg.,		75202
Reason(s) for filing (Check proper box		Other (Please explain)	
New Well	Change in Transporter of:	rest.	
Recompletion	Oil Dry C	Gas X	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including	Formation Kind of L	
Terra Federal			Locate No.
Location	l SE Chaves C	ueen Gas	leral or Fee NM-0314228
Unit Letter G ; 198	BO Feet From The North L	ine and 1980 Feet Fr	om The <u>East</u>
Line of Section 17 To	wnship 12-S Range	31-E , NMPM,	Chaves County
	TER OF OIL AND NATURAL G	· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Of	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 🔲 💮 or Dry Gas 🔀	Address (Give address to which ap	proved copy of this form is to be sent)
Cha La Cryogenics		P. O. Box 6609, I	Roswell. NM 88201
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	· · · · · · · · · · · · · · · · · · ·	NO	October 1, 1975
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:	
D · · · T · · · C · · · ·	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completion	on - (X)	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
7-19-73			P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	8-1-73	2712	
Lievellous (DI, RRD, RI, GR. etc.)	8-1-73 Name of Producing Formation	2712 Top Oil/Gas Pay	P.B.T.D. 2675 Tubing Depth
4146 GR	Name of Producing Formation	Top Oil/Gas Pay	2675 Tubing Depth
4146 GR			2675 Tubing Depth 2566
4146 GR	Name of Producing Formation	Top Oil/Gas Pay	2675 Tubing Depth 2566 Depth Casing Shoe
4146 GR	Name of Producing Formation Queen	Top Oil/Gas Pay 2607	2675 Tubing Depth 2566
4146 GR Perforations 2607 - 14½	Name of Producing Formation Queen TUBING, CASING, AN	Top Oil/Gas Pay 2607 ID CEMENTING RECORD	2675 Tubing Depth 2566 Depth Casing Shoe 2710
4146 GR Perforations 2607 - 14½ HOLE SIZE	Name of Producing Formation Queen TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 2607 ID CEMENTING RECORD DEPTH SET	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT
4146 GR Perforations 2607 - 14½ HOLE SIZE 11"	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8	Top Oil/Gas Pay 2607 D CEMENTING RECORD DEPTH SET 306	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT 175 sx-Circulated
4146 GR Perforations 2607 - 14½ HOLE SIZE	Name of Producing Formation Queen TUBING, CASING, AN CASING & TUBING SIZE	Top Oil/Gas Pay 2607 ID CEMENTING RECORD DEPTH SET	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT
4146 GR Perforations 2607 - 14½ HOLE SIZE 11"	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8	Top Oil/Gas Pay 2607 D CEMENTING RECORD DEPTH SET 306	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT 175 sx-Circulated
4146 GR Perforations 2607 - 14½ HOLE SIZE 11"	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8	Top Oil/Gas Pay 2607 D CEMENTING RECORD DEPTH SET 306	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT 175 sx-Circulated
4146 GR Perforations 2607 - 14½ HOLE SIZE 11"	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be	Top Oil/Gas Pay 2607 ID CEMENTING RECORD DEPTH SET 306 2710 after recovery of total volume of load lepth or be for full 24 hours)	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT 175 sx-Circulated 300 sx oil and must be equal to or exceed top allow-
4146 GR Perforations 2607 - 14½ HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be	Top Oil/Gas Pay 2607 DEPTH SET 306 2710 after recovery of total volume of load	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT 175 sx-Circulated 300 sx oil and must be equal to or exceed top allow-
4146 GR Perforations 2607 - 14½ HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decimal)	Top Oil/Gas Pay 2607 ID CEMENTING RECORD DEPTH SET 306 2710 after recovery of total volume of load lepth or be for full 24 hours)	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT 175 sx-Circulated 300 sx oil and must be equal to or exceed top allow-
HOLE SIZE 11" 77/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decrease)	Top Oil/Gas Pay 2607 ID CEMENTING RECORD DEPTH SET 306 2710 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga.	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT 175 SX-Circulated 300 SX oil and must be equal to or exceed top allows slift, etc.)
HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decomposition) Date of Test Tubing Pressure	Top Oil/Gas Pay 2607 DEPTH SET 306 2710 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT 175 sx-Circulated 300 sx oil and must be equal to or exceed top allows slift, etc.) Choke Size
HOLE SIZE 11" 7 7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 OR ALLOWABLE (Test must be able for this decomposition) Date of Test Tubing Pressure	Top Oil/Gas Pay 2607 DEPTH SET 306 2710 after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, ga.) Casing Pressure	2675 Tubing Depth 2566 Depth Casing Shoe 2710 SACKS CEMENT 175 sx-Circulated 300 sx oil and must be equal to or exceed top allows slift, etc.) Choke Size

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2.052	4	-0-	-0-
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size8/64 12/64
4 pt. back pr.	892	900	16/64 20/64

VI. CERTIFICATE OF COMPLIANCE

11.

III.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

110	odal	
President	(Signature)	
9/18/75	(Title)	
	(Date)	

OIL CONSERVATION COMMISSION

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APPROVED 19
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BY The state of th
TITLE OU. SKY IN LIVE DISEASET &

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply