

(See other
instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL

☐

GAS WELL

☒

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW WELL

☒

WORK OVER

☐

DEEP-EN

☐

PLUG BACK

☐

DIFF. RESVR.

☐

Other

2. NAME OF OPERATOR

Dalport Oil Corp.

3. ADDRESS OF OPERATOR

3471 First National Bank Bldg., Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' PN & EL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Terra-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WELDCAT

Indesignated

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

17 - 12S-31E

12. COUNTY OR PARISH

Chaves

13. STATE

N. Mexico

15. DATE SPUDDED

7-19-73

16. DATE T.D. REACHED

7-25-73

17. DATE COMPL. (Ready to prod.)

8-10-73

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4146 gr.

19. ELEV. CASINGHEAD

4136

20. TOTAL DEPTH, MD & TVD

2712

21. PLUG, BACK T.D., MD & TVD

2675

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

A

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

2607-14 1/2 Queen

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Western Radioactive

27. WAS WELL CORED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	20	306	11"	175 Sx "C" + 21 c.	None
4-1/2	9.5	2710	7-7/8"	150 Sx lite, 150 Sx "C"	None
				501 PDL, 21 gal. 87 salt per sack	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8 - used mand anchor	2566.2 + 15.5	None

31. PERFORATION RECORD (Interval, size and number)

2607-14 1/2, 2 SPF, extra holes at 2609 and 2613; 41" holes, total 18 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2607-14 1/2	75 gal acetic, 500 gal 7-1/2 MS, 100 gal alcohol

33.* PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

shut in

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

8-4-73

4

20/64

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

614

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Shut in

TEST WITNESSED BY

John West

35. LIST OF ATTACHMENTS

multi-point back pressure test

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John M. Lampert

TITLE

Geologist

DATE

8-16-73

RECEIVED

Aug 13 1973

S. GEOLOGICAL SURVEY

APR 25 1973

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

RECEIVED
AUG 25

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Recon- Quaternary	0	1091	Red sand and shale	Rustler	1091	Same
Rustler	1091	1169	Anhydrite, red shale	Salado	1169	Same
Salado	1169	1791	Salt	Tansil	1791	Same
Tansil	1791	1853	Anhydrite, salt	Yates	1853	Same
Yates	1853	1967	Red sand, red shale, salt, anhydrite	Seven Rivers	1967	Same
Seven Rivers	1967	2712	Red sand, anhydrite, red shale, salt			

RECEIVED
AUG 14 1973
O. C. C.
ARTESIA, OFFICE