

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Dalport Oil Corp., 3471 First National Bank Bldg.,

3. ADDRESS OF OPERATOR

Dallas, Texas 75202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL, 1980' FWL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

20 miles north of Loco Hills

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. unit line, if any) 660'

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

400

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

2300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

Immediately

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11	8 5/8	20	300	175 sx "C" +28 c.c.
7 7/8	4 1/2	9.5	2200	125 sx lite. 150 sx "C", 500 POB, 8# salt/sack, 2# gel.

Will evaluate Queen sand. If productive, will set 4-1/2" casing, perforate w/2 SPP, acidize with 500 gallons 7-1/2% acid, and, if necessary, fracture with 20,000 gallons gelled 2% KCl water, 20,000# 20-40 sand, and 5000# 10-20 sand.

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ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Describe any preventer program, if any.

24.

SIGNED

TITLE GeologistDATE 9-10-73

(This space for Federal or State office use)

PERMIT NO.

SEP 20 1973

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL

ACTING DISTRICT

TITLE

DATE

THIS APPROVAL IS REVOKED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES DEC 20 1973

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

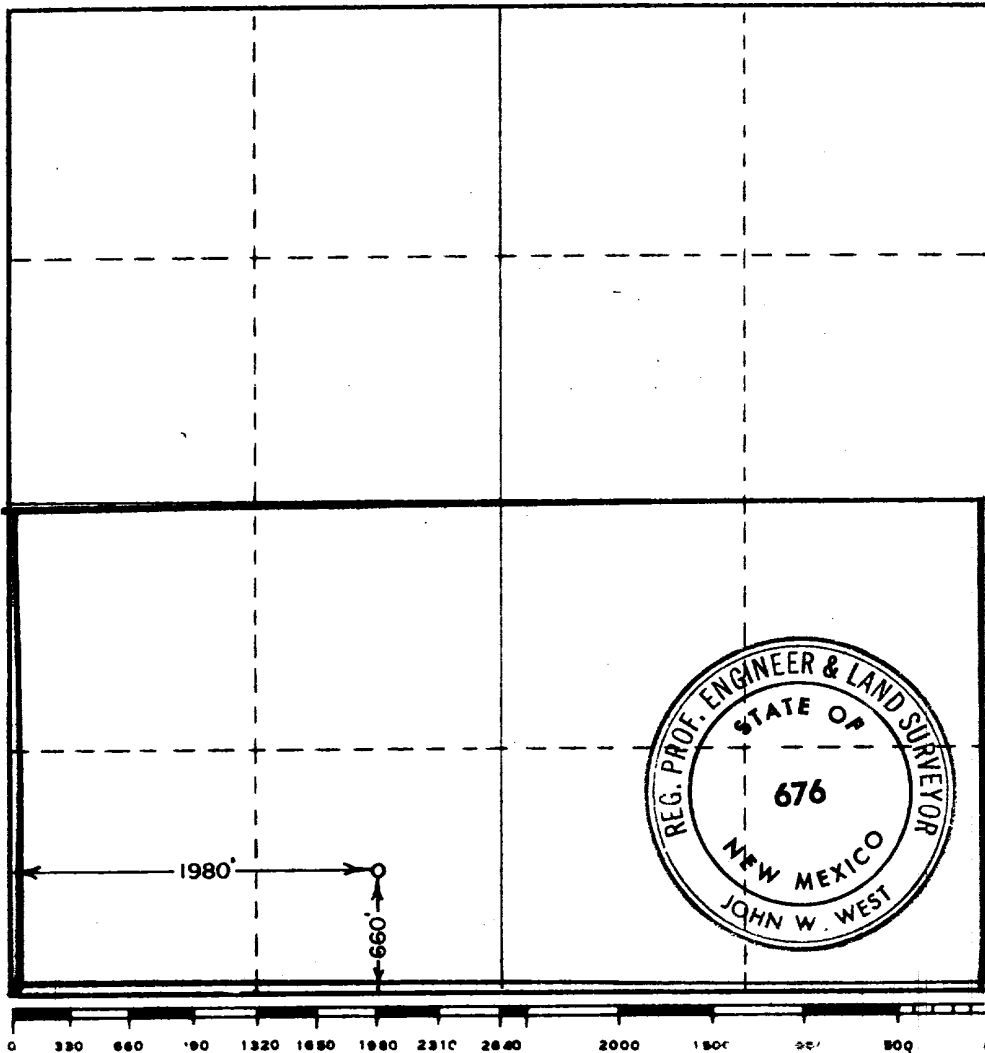
Operator DALPORT OIL CORPORATION			Lease WALTERS FEDERAL		Well No. 1
Unit Letter N	Section 34	Township 13 South	Range 30 East	County Chaves	
Actual Footage Location of Well: 1980 feet from the West line and 660 feet from the South line					
Ground Level Elev. 3860	Producing Formation Queen		Pool Wildcat	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) Will obtain federal communitization

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Leon M. Lampert
Name

Leon M. Lampert

Position

Geologist

Company

Dalport Oil Corp.

Date

September 10, 1973

I hereby certify that the well location shown on this plat is the same as the notes of actual surveys made by me or under my supervision. This certification is true and correct to the best of my knowledge and belief.

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Date Surveyed

September 5, 1973

Registered Professional Engineer and/or Land Surveyor

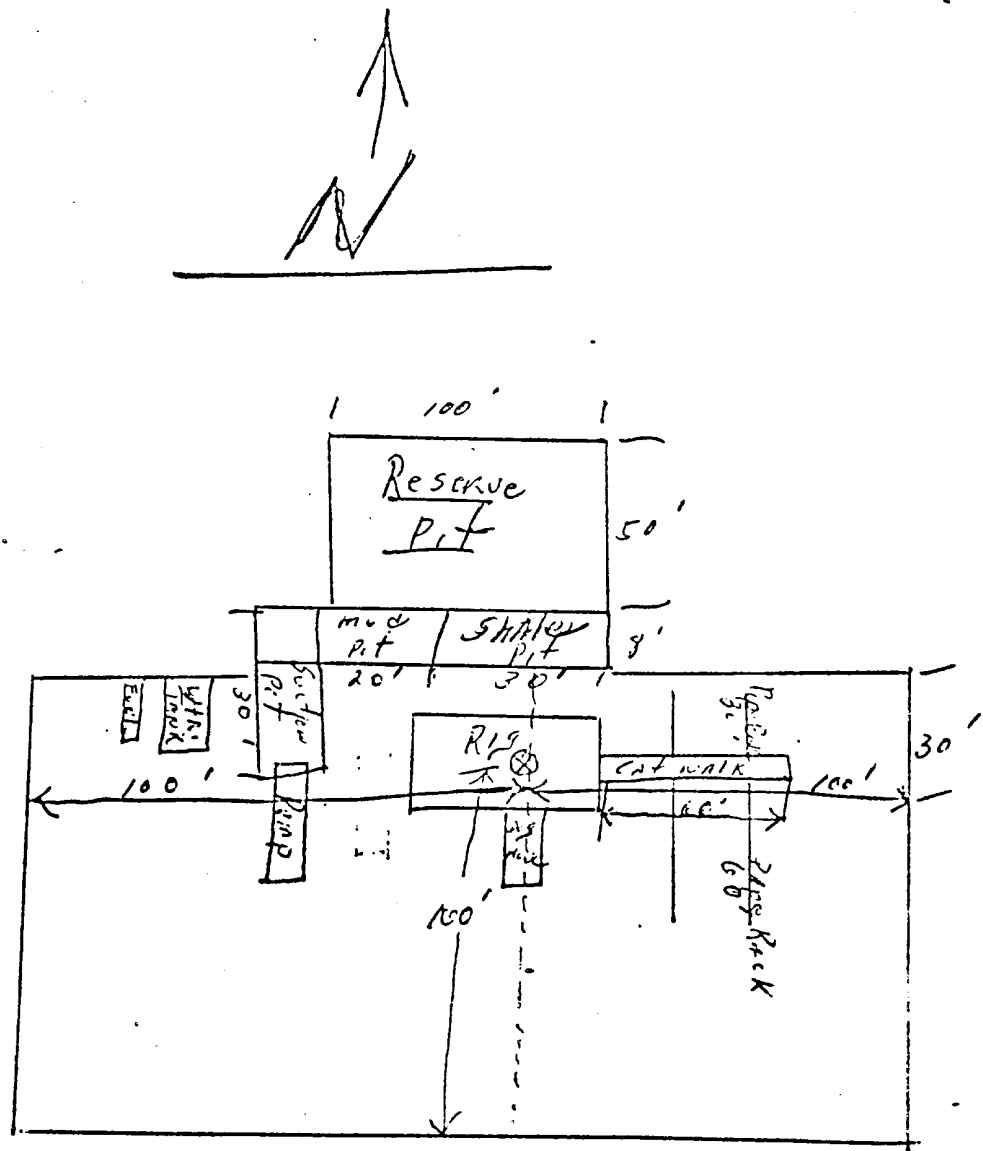
John W. West
Certificate No.

676

6. No gas line in area.
7. Surface of ground will be cleaned & levelled after well is completed.
8. Well will be drilled with fresh water to 1700', then salt base and to be mixed.
9. Location is approx. 120' x 165' x 110'
10. Blow-out preventer to be used.

Scale 4" = 1 mile

WLF A Shaffer, Co. Inc.
Rig #1 Location & Mud Pit Specs.



Shaffer 10" Series 900 Type B B.O.P. with 4 1/2" pipe rams and blanks.
 Hydraulic operated 6,000# test, 3,000# WOP.

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