

## N. M. OIL CONS. COMMISSION

P. O. Box 1980

HOBBS, NM 88241

UNITED STATES

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTForm 3160-5  
(December 1989)FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 19905. Lease Designation and Serial No.  
NM0554964

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Martha Federal #2

9. API Well No.

30-005-20435

10. Field and Pool, or Exploratory Area

Vest Ranch Queen Assoc.

11. County or Parish, State

Chaves, New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mack Energy Corporation

3. Address and Telephone No.

P.O. Box 960 Artesia, New Mexico 88211-0960 (505)748-1288

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 8 T-15-S R-30-E 330 FNL 2310 FWL Unit C

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☒
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1) Set 4 1/2 C.I.B.P. at 2000' cap w/35' cement
- 2) Load hole W/mud
- 3) Spot 25 sacks cement plug at base of salt 1400'
- 4) Perferate 4 1/2 casing at top of salt 575' squeeze W/50 sacks and tag this plug will cover the 8 5/8 casing shoe at 470'
- 5) Perferate 4 1/2 casing at 50' circulate cement to surface between 4 1/2 and 8 5/8 casing leaving 4 1/2 full

14. I hereby certify that the foregoing is true and correct

Signed Raymond J. ColonTitle Supervisor

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date 9-5-95APPROVED  
PETER W. CHESTER  
Date SEP 12 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

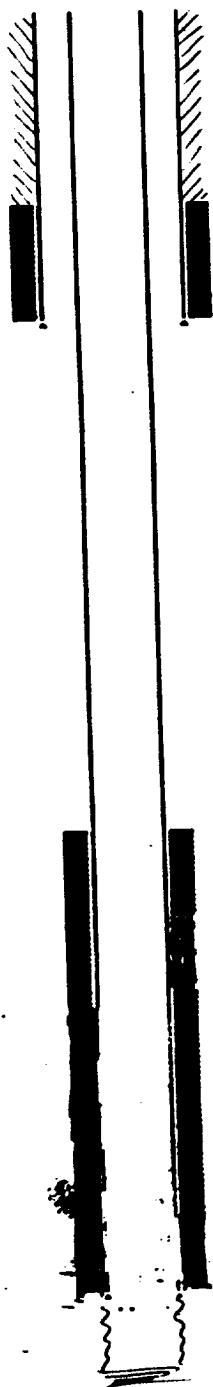
RECEIVED

SEP 14 1995  
JULIO HOBBS  
OFFICE

# MACK Energy Corporation

## MARtha #2

Before



8 5/8 470' cmt. w/ 125% cement cin.

Top SALT 525'

Base SALT 1350'

T.O.C. 1280'

4 1/2 2050' cmt. w/ 150% cement T.O.C. 1280'

2081' T.D.

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OLD HOBBS  
OFFICE