District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

District U PO Drawer DD, Artesia, NM 88211-0719

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_	AMENDED	REPORT

1000 Rio Brazos Rd. District IV	., Aztec, NM 8	11-0719 37410			NSERVATIO PO Box 20 1 Fe, NM 87	XX	N	Submit to Appr	Instructions or ropriate District 6
PO Box 2088, Santa	Fe, NM 87504	-208 8							41/E1/Dan
1.	REQU	EST	FOR	ALLOW A	ABLE AND	AUTHORIZ	ZATION TO) TRANSPO	RT
Mack F					'CSS			OGRID N	
P.O. E	orpoi	poration					013837		
Artesi	ia, NM 8	38211	l - 1359					Reason for F	lling Code
'API No					Pool N			СН	
30 - 0 05 - 20435 Property Code			Vest Ranch Queen Assoc						' Pool Code
1526	Code				Property	Name		626	
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12 Lee Code 12 Pro	ducing Method	d Code	" Gas	Connection Dat	e 15 C-129 Pers	14 No. 1			
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II. Oil and Ga	as Transp	orter	S	17/4					
Transporter OGRID		" Tra	nsporter N	ame	²¹ PC	D " O/	c l		
		A.F.	nd Address	<u> </u>				22 POD ULSTR L and Descripti	ocation
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