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- banit 5 Copies peroprists District Office9 STRICT I	riste District Office.) Energy, Minerals and N				Form C-104 Revised 1-1-89 See Instructions
DIL CONSERV			TION DIVISION x 2088	NOV 37 '89	at Bottom of Page
Drawer DD, Artesia, NM 88210	Santa F		xico 87504-2088	0. Ç. D.	c
TRICT III O Rio Brazos Rd., Aziec, NM 87410			LE AND AUTHORIZA		
9	TO TRANSP	ORT OIL	AND NATURAL GAS	Well API No.	
EORGE A. CHASE				3000520435	9951
	LSBAD, NEW MEXI	CO 88	221-0367 Other (Please explain)	<u> </u>	
w Well	Change in Transp			,	
completion	Oil Dry C Casinghead Gas Conde	_			
ange in Operator				<u> </u>	en i elite jet seu es
address of previous operator	ANDIEASE	<u></u>			
Me Name	Well No. Pool	Name, Includin		Kind of Lease	Lease No.
ARTHA	2 VES	ST RANC	H QUEEN ASSOC.	Super Federal or Fee	NM0554964
Unit LetterC	. 2310 Feet	Prom The	Est Line and 330.	Feet From The	North Line
		205	. NMPM. Cha	ves	County
Section 8 Townsh			, NWITM,		in the second second
DESIGNATION OF TRAN	NSPORTER OF OIL A	ND NATUR	RAL GAS Address (Give address to which	h approved copy of this for	m is to be sent)
			•		
he Maple Gas Corpo		ry Cas 🔀	Address (Give address to which 3801 E Florida		
well produces oil or liquide,	Unit Sec. Twp.	Rgs.	Is gas actually connected?	When ?	
a location of tanks. his production is commingled with that	from any other lease or pool. (YES	L	A. 5
COMPLETION DATA				· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	Oil Well	Gas Well	New Well Workover	Deepen Plug Back	ame Res'v Diff Res'v
nte Spudded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
evetions (DF, RKB, RT, GR, etc.)	Name of Producing Formatic	08	Top Oil/Ges Pay	Tubing Depth	57 3.4.8.9.90
Tontions				Depth Casing	Shoe
	TUBING CAS	SING AND	CEMENTING RECORD	••• •	ACKS CEMENT
				S	
HOLE SIZE	CASING & TUBING		DEPTH SET	S	
				S/	
				S	
	CASING & TUBING	3 SIZE	DEPTH SET	S	
. TEST DATA AND REQUE IL WELL (Test must be after	CASING & TUBING	3 SIZE	DEPTH SET	nable for this depth or be fo	
. TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Rua To Tank	CASING & TUBING EST FOR ALLOWABL recovery of total volume of loa Date of Test	3 SIZE	DEPTH SET	able for this depth or be fo p, gas lift, etc.)	
TEST DATA AND REQUE IL WELL (Test must be after ale First New Oil Rua To Tank	CASING & TUBING EST FOR ALLOWABL	3 SIZE	DEPTH SET	vable for this depth or be fo p, gas lift, etc.) Choke Size	
	CASING & TUBING EST FOR ALLOWABL recovery of total volume of loa Date of Test	3 SIZE	DEPTH SET	able for this depth or be fo p, gas lift, etc.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(3) Pill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes and (1) Senarate Form C-104 must be filed for each pool in multiply completed wells.

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NOV 13 1989 OCD HOBBS OFFICE

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