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|    | SANTA FE                              |     |   |  |  |
|    | FILE                                  |     | _ |  |  |
|    | u.s.g.s.                              |     |   |  |  |
|    | LAND OFFICE                           |     |   |  |  |
|    | TRANSPORTER                           | OIL | _ |  |  |
|    |                                       | GAS |   |  |  |
|    | OPERATOR                              |     |   |  |  |
| ١. | PRORATION OFFICE                      |     |   |  |  |
|    | Cperator                              |     |   |  |  |
|    | George A. Chase                       |     |   |  |  |
|    | Address                               |     |   |  |  |
|    | P.O. Box 637, Artes                   |     |   |  |  |
|    | Reason(s) for filing (Check proper be |     |   |  |  |
|    | New Well                              |     |   |  |  |
|    | Recompletion                          |     |   |  |  |
|    | Change in Ownershi                    |     |   |  |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

| SANTA FE   | REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-1. |   |   |  |  |  |
|--|--|---|---|--|--|--|
| FILE   | AND  Effective 1-1-65                                |   |   |  |  |  |
| U.S.G.S.   | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS       |   |   |  |  |  |
| LAND OFFICE  |  |   |   |  |  |  |
| TRANSPORTER GAS  |  |   |   |  |  |  |
| OPERATOR   |  |   |   |  |  |  |
| I. PRORATION OFFICE  |  |   |   |  |  |  |
| Operator   |  |   |   |  |  |  |
| George A. Chase  |  |   |   |  |  |  |
| Address P.O. Boy 637. Artes  | ia, New Mexico 88210                                 |   |   |  |  |  |
| Reason(s) for filing (Check proper be  |  | Other (Please explain)  |   |  |  |  |
| New Well   | Change in Transporter of:                            | other (1 todae explain)   |   |  |  |  |
| Recompletion   | Oil Dry Ga   | s 🔀   |   |  |  |  |
| Change in Ownership  | Casinghead Gas Conden                                | nsate   |   |  |  |  |
| XC at a second and |  |   |   |  |  |  |
| If change of ownership give name and address of previous owner   |  |   |   |  |  |  |
|  |  |   |   |  |  |  |
| II. DESCRIPTION OF WELL AND  |  | me, Including Formation   | Kind of Lease                             |  |  |  |
|  |  |   | State, Federal or Fee <b>Federal</b>      |  |  |  |
| Martha<br>Location   | - Vest   | Ranch Queen Asso.   | Lederat                                   |  |  |  |
| Unit Letter C ; 2  | 310 Feet From The West Lin                           | te and 330 Feet From T  | The Morth                                 |  |  |  |
|  |  | •   |   |  |  |  |
| Line of Section 8, T   | ownship 158 Range                                    | 30E , NMPM, Chav  | County                                    |  |  |  |
|  | ·  | _   |   |  |  |  |
| Name of Authorized Transporter of C  |  | Address (Give address to which approx                                 | ped copy of this form is to be sent       |  |  |  |
| Nume of Admortzed Transporter of C   | or condensate  | Indicas (otto dances to tenter appro-                                 | ou dept of this form to to de de ment,    |  |  |  |
| Name of Authorized Transporter of C  | asinghead Gas or Dry Gas                             | Address (Give address to which approx                                 | ved copy of this form is to be sent)      |  |  |  |
| Thurs The  |  | B 0 Bow 1261 Amend 11   | - Towns 70170                             |  |  |  |
| If well produces oil or liquids,   | Unit Sec. Twp. Rge.                                  | P.O. Box 1261, Amarill Is gas actually connected? Whe                 | en /91/                                   |  |  |  |
| give location of tanks.  |  | YES   |   |  |  |  |
| If this production is commingled v   | with that from any other lease or pool,              | give commingling order number:  |   |  |  |  |
| IV. COMPLETION DATA  | Oil Well Gas Well                                    | New Well Workover Deepen  | Plug Back   Same Res'v. Diff. Res'v.      |  |  |  |
| Designate Type of Complet  | tion – (X)   | New Well Workover Deepen  | Flug Back Same Nes-V. Dill. Nes-V.        |  |  |  |
| Date Spudded   | Date Compl. Ready to Prod.                           | Total Depth   | P.B.T.D.                                  |  |  |  |
|  |  | •   |   |  |  |  |
| Pool   | Name of Producing Formation                          | Top Oil/Gas Pay   | Tubing Depth                              |  |  |  |
|  |  |   |   |  |  |  |
| Perforations   |  |   | Depth Casing Shoe                         |  |  |  |
|  |  |   |   |  |  |  |
| 1101 5 5175  | CASING & TUBING SIZE                                 | DEPTH SET   | SACKS CEMENT                              |  |  |  |
| HOLE SIZE  | CASING & TUBING SIZE                                 | DEFIRSE   | SACKS CEMENT                              |  |  |  |
|  |  |   |   |  |  |  |
|  |  |   |   |  |  |  |
|  |  |   |   |  |  |  |
| V. TEST DATA AND REQUEST   | FOR ALLOWABLE (Test must be a                        | fter recovery of total volume of load oil                             | and must be equal to or exceed top allow- |  |  |  |
| OIL WELL   | able for this de                                     | epth or be for full 24 hours)  Producing Method (Flow, pump, gas life |   |  |  |  |
| Date First New Oil Run To Tanks  | Date of Test   | Producing Method (Flow, pump, gas it)                                 | t, etc.)                                  |  |  |  |
| Length of Test   | Tubing Pressure                                      | Casing Pressure   | Choke Size                                |  |  |  |
| 120.191.101  |  |   |   |  |  |  |
| Actual Prod. During Test   | Oil-Bbls.  | Water-Bbls.   | Gas-MCF                                   |  |  |  |
|  |  |   |   |  |  |  |
|  |  |   |   |  |  |  |
| GAS WELL   | p. 100   |   |   |  |  |  |
| Actual Prod. Test-MCF/D  | Length of Test                                       | Bbls. Condensate/MMCF   | Gravity of Condensate                     |  |  |  |
| Testing Method (pitot, back pr.)   | Tubing Pressure                                      | 1 million Casing Pressure   | Choke Size                                |  |  |  |
| resting Method (pitot, buck pr.)   |  | -O-   | 211                                       |  |  |  |
| VI. CERTIFICATE OF COMPLIA   | 75 Pounds  |   |   |  |  |  |
| VI. CERTIFICATE OF COMPLIA   | NCE  | INTER G   | TION COMMISSION                           |  |  |  |
| I hereby certify that the rules and  | d regulations of the Oil Conservation                | APPROVED  | , 19                                      |  |  |  |
| Commission have been complied  | with and that the information given                  | Orio Simon  |   |  |  |  |
| above is true and complete to t  | he best of my knowledge and belief.                  | Jerry Sextor  | 1   |  |  |  |
| /7   |  | TITLE Dist 1. Sup   |   |  |  |  |
| (/0  | 0//  | 1   | compliance with RULE 1104.                |  |  |  |
| Lleand A   | (luse  | If this is a request for allow  | vable for a newly drilled or deepened     |  |  |  |
| (Si  | gnature)   | well, this form must be accompa-<br>tests taken on the well in accor  | nied by a tabulation of the deviation     |  |  |  |
| operator   | <u> </u>   | 11  | st be filled out completely for allow-    |  |  |  |
|  | Title)   | able on new and recompleted we  | ells.                                     |  |  |  |
| 11-15-76   | Detail   | Fill out Sections I, II, III, and VI only for changes of owner,       |   |  |  |  |

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL CONSERVANTAN M. M. HOBBS, N. M.