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NEW MEXICO OIL CONSERVATION COMMISSION Form C-104
Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS GEORGE A. CHASE P.O. BOX 637 ARTESIA NEW MEXICO 88210 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Oil Dry Gas Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner ___ Green assec, II. DESCRIPTION OF WELL AND LEASE State, Federal or Fee FEDERAL MARTHA 2 DOUBLE L QUEEN Location 2310 WEST_Line and_ 330 Feet From The NORTH Feet From The Unit Letter 8 15**S** 30E , NMPM, Line of Section , Township Range CHAVES III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent)

ROSWELL NEW MEX
INVESTIGATION OF THE PROPERTY OF T or Dry Gas Name of Authorized Transporter of Casinghead Gas Unit Sec. Rge. If well produces oil or liquids, give location of tanks. NO, waiting on connection If this production is commingled with that from any other lease or pool, give commingling order number: . COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth P.B.T.D. NOVEMBER 1973 6/26/74 20811 Tubing Depth of Producing Formation Top Oil/Gas Pay L EXTENSION | QUEEN DOUBLE 20641 Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8" 4 1/2" 20501 150 SACKS CEMENT 10" 8 5/8" 470' 125 sacks circulated (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate 6 hours 1 million esting Method (pitot, back pr.) Choke Size Ö 75 pounds VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. APPROVED_ £ ... BY_ TITLE _ This form is to be filed in compliance with RULE 1104.

operator 12/9/74

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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